

*X* Gas Storage (Cunninghamfield)

FORM C-1 7/79  
FORM MUST BE TYPE  
FORM MUST BE SIZED  
ALL BLANKS MUST BE FILLED

FOR KCC USE:  
EFFECTIVE DATE: 3-6-94  
DISTRICT # 1  
SEAL:  Yes  No

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 1 1994  
month day year

Spot East  
S/2-..NE- SE.. Sec 26.. Twp 27.. S, Rg 11..  West

OPERATOR: License # 30128  
Name: Kenneth S. White  
Address: 200 E. First, Suite 210  
City/State/Zip: Wichita, Kansas, 67202  
Contact Person: Kenneth S. White  
Phone: (316) 263-4007

1650 feet from South / North line of Section  
660 feet from East West line of Section  
IS SECTION XX REGULAR IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Pratt  
Lease Name: Freund Well #: 1  
Field Name: Cunningham

CONTRACTOR: License # 5123  
Name: Pickrell Drilling Co., Inc

Is this a Prorated/Spaced Field? no  yes   
Target Formation(s): Herington, Swope, Simpson  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 1676 EST feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWD  Disposal  Wildcat  Cable  
 Seismic;  # of Holes  Other

Water well within one-quarter mile:  yes  no  
Public water supply well within one mile:  yes  no  
Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 180  
Surface Pipe by Alternate:  1 250' 200  
Length of Surface Pipe Planned to be set: 250'  
Length of Conductor pipe required: none  
Projected Total Depth: 4300  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:

If OWD: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

well not known at this time  farm pond  other  
DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?:  yes  no  
If yes, proposed zone: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

AFFIDAVIT

RECEIVED

KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

FEB 22 1994 P.M.

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top. In all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

CONSERVATION DIVISION  
WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 2/22/94 Signature of Operator or Agent: Kenneth S. White Title: operator

rec'd letter at  
Northern Natural Gas

FOR KCC USE:  
API # 15- 151-22116-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 200' feet per Alt.   
Approved by: CS 3-7-94  
This authorization expires: 9-2-94  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

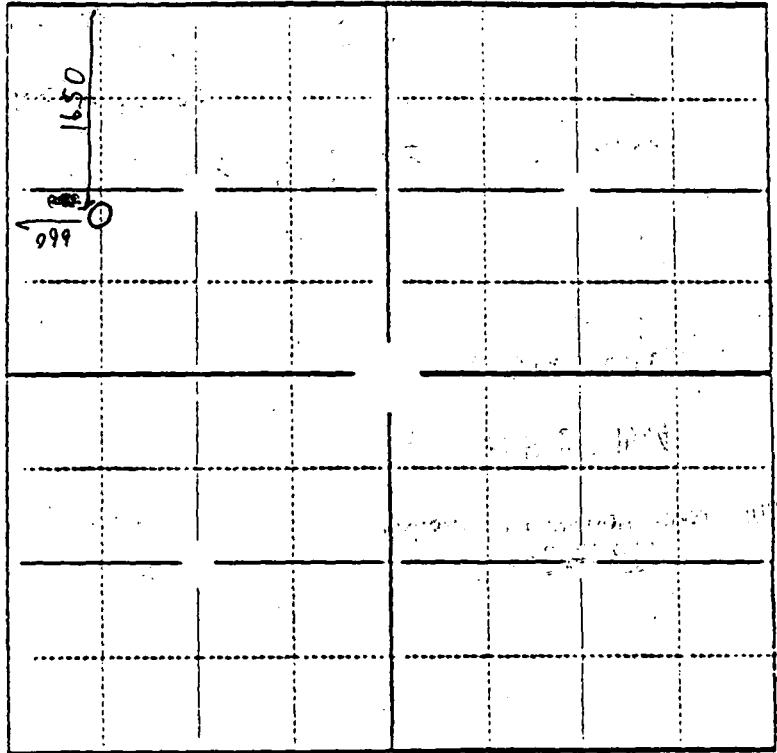
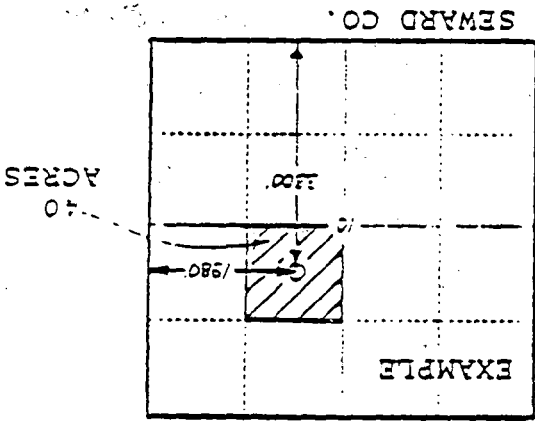
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

26  
27  
11

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

In plotting the proposed location of the well, you must show:



(Show location of the well and shade attributable acreage for prorate or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)

API NO. 15- \_\_\_\_\_

OPERATOR Kenneth S. White

LEASE Friend

WELL NUMBER 1

FIELD Cunningham

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR

IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY \_\_\_\_\_

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW \_\_\_\_\_

LOCATION OF WELL: COUNTY Pratt

feet from South north line of section 1650

feet from East west line of section 660

SECTION 26 TWP 27 RC 11

If the intended well is in a prorate or spaced field, please fully complete this side of the form. If the intended well is in a prorate or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW  
 PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD