EFFECTIVE DATE: 3-24-91

FORM C-1 4/90

State of Kansas

FAR

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

MUST be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud DateM	arch 21; 1991 110 day year "	L'E C W/2 NW SE sec 3 Twp 27 s, Rg 12 X West
OPERATOR: License #	بر 5418 Ling Company	
Address: 7950 E. Pro	entice - Suite 100 ewood, Colorado 80111	
Contact Person: Dou Phone: (303) 796	g Hoisington -7350	Lease Name: Lathrop B Well #: 1-3
	5418	Is this a Prorated Field? yes no
Name: Allen Drilling Comapny		Is this a Prorated Field? yes .X. no Target Formation(s): Mississippi Nearest lease or unit boundary: 330' Ground Surface Elevation: 1880' feet Mst
Well Drilled For:	Well Class: Type Equipment:	Domestic well within 330 feet: yes 🎎 no 🗸 /
X	Infield .X. Mud Rotary V	Municipal well within one mile: yes .X. no Depth to bottom of fresh water:50
.X. oil Inj		Depth to bottom of tresh water:
Gas Storage		Depth to bottom of usable water:150' Surface Pipe by Alternate: X1 2 V
OWWO Disposal		
Seismic; # of Holes	<u>v</u> -"	Length of Surface Pipe Planned to be set:360'
ri man, at devalt informati	fallaun-	Projected Total Depth: 4550'
If OWNO: old well information N/A		Formation at Total Depth: Simpson 6
Well Name:		Water Source for Drilling Operations:
Wett name:	Old Total Depth	well farm pond .X. other
comp. Date:	ota totat beptil	DWR Permit #:
Discontinual Davishad on Ha	rizontal wellbore? yesX n	· /
	n:	
	AFF	<u>IDAVIT</u>
•	rms that the drilling, completion a	nd eventual plugging of this well will comply with K.S.A. 55-101,
et. seq. It is sureed that the follow	wing minimum requirements will be a	mat.
	trict office shall be notified before	
2. The minimum amount o	f surface pipe as specified above s	hall be set by circulating cement to the top; in all cases surface
pipe shall be set t	hrough all unconsolidated material	s plus a minimum of 20 feet into the underlying formation;
		itted to the district office. An agreement between the operator
	fice on plug length and placement trict office will be notified befo	re well is either plugged or production casing is cemented in;
		e cemented from below any usable water to surface within 120 days
	ll cases, notify district office p	
I hereby certify that the s	tatements made herein are true and	to the best of my knowledge and belief.
Date: March.15,1991si	gnature of Operator or Agent:	Title Vice President
	FOR KCC USE:	1
	151-10	145-00-00
	API # 15- 151-20, Conductor pipe required	M Que feet
	Minimum surface pipe required	d Jobfeet per Alt.
RECEIVED	Minimum surface pipe required Approved by: Man 3-19 EFFECTIVE DATE: 3-21 This authorization expires:	-9/
RECEIVED COMMISSION	EFFECTIVE DATE:	7-7/9-19-9/
2 Onu America	(This authorization expires: (This authorization void if o	drilling not started within
4 0 4001	6 months of effective date.	
MAR 1 8 1991	Spud date:	
CONSERVATION DIVISION Wichita, Kansas	PLACE	BER TO:
	אפאבת ile Drill Pit Application (form CDF	

- Notify appropriate district office 48 hours prior to workover or re-entry;

- File Completion Form ACO-1 within 120 days of spud date;

Submit plugging report (CP-4) after plugging is completed;
Obtain written approval before disposing or injecting salt water.

- File acreage attribution plat according to field proration orders;

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

	ERATOR · Allen Drilling Company		LOCATION OF WELL:		
			feet north of SE corner		
WELL NUMBER 1-3		2200 ^t	feet west of SE corner		
FIELD Stead So	uth	<u>SE/4</u> Sec	3 T 27S R 12 K/W		
NO. OF ACRES ATTRIBUTABLE	TO WELL N/A		REGULAR IRREGULAR?		
DESCRIPTION OF ACREAGE	N/A		LOCATE WELL FROM NEAREST		
NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.					
PLAT					
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In plotting the proposed location o	f the well, you must	show:	•		
1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;					
the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;					
3) the distance of the proposed drilling location from the section's east and south lines; and					
4) the distance to the nearest lease or unit boundary line.					
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.					
Signature of Operator or Agent					
Date March 15, 1991 Title Vice President					