State of Kansas FORM MIST BE STONED FORM MUST BE TYPED NOTICE OF INTENTION TO DRILL ALL BLANKS MUST BE FILLED FORH C-1 4/90 Must be approved by the K.C.C. five (5) days prior to commencing well  $110\,^{\circ}$  W  $_{\odot}$ Expected Spud Date August 9 1991 N/2 N/2 SE/4 sec 3 Twp 27 s, Rg 12  $\overline{X}$  West 1 year " dav month 2310 feet from South line of Section OPERATOR: License # 5030 Name: Vess Oil Corporation (Note: Locate well on Section Plat on Reverse Side) Address: 8100 E: 22nd St. N., Bldg...300. City/State/Zip: Wichita, KS 67226 county: ....Pratt..... Contact Person: W.R. Horigan Lease Name: Studer .... Well #: 3-3 Phone: 682-1537 Field Name: Stead South Is this a Propated Field? ..., yes X., no Target Formation(s): Mississippi CONTRACTOR: License #: 6039 Name: L.D. Drilling, Inc. Nearest lease or unit boundary: 330' Ground Surface Elevation: 1880 feet MSI Well Class: Domestic well within 330 feet: .... yes ..... no Well Drilled For: Type Equipment: Municipal well within one mile: .... yes ....X. no X. oil .X Infield .X Mud Rotary Depth to bottom of fresh water: 200...... ... Ini Depth to bottom of usable water: 344.240..... ... Pool Ext. ... Air Rotary Gas ... Storage ... Wildcat ... Cable ... OWWO ... Disposal Surface Pipe by Alternate: Length of Surface Pipe Planned to be set: .. 280!..... ... Seismic: ... # of Holes Length of Conductor pipe required: ..N/A..... Projected Total Depth: ...4300' If CANO: old well information as follows: Operator: ..... Formation at Total Depth: ....Miss. Well Name: ..... Water Source for Drilling Operations: Comp. Date: ..... Old Total Depth ..... X.. well .... farm pond .... other DWR Permit #: .N/A Will Cores Be Taken?: .... yes .... no
If yes, proposed zone: ..... Directional, Deviated or Norizontal wellbore? .... yes X . no $^{
u}$ If yes, total depth location: ...... **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the wall is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7/22/91 signature of Operator or Agent: WKHONSa- Title Operation's Manager FOR KCC USE: STATE CORPORATION COMMISSION API # 15- 151- 12 054-00-00 Conductor pipe required Now feet Minimum surface pipe required 360 feet per Alt 1

Approved by: 11 23-41

EFFECTIVE DATE: 7-28-9

This authorization expires: 1-23-92

(This authorization void if drilling not started within .111 23 1991 CONSERVATION DIVISION

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date:

6 months of effective date.) Spud date: \_\_\_\_\_\_ Agent: \_\_

Wichita, Kansas

- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Vess Oil Corporation	LOCATION OF WELL:
LEASE Studer	feet north of SE corner
WELL NUMBER 3-3	1430' feet west of SE corner
FIELD Stead South	Sec. 3 T 27 R 12 X W
NO. OF ACRES ATTRIBUTABLE TO WELL 10	IF IRREGULAR, LOCATE WELL FROM NEAREST
DESCRIPTION OF ACREAGE surrounding we	CORNER BOUNDARY,
NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.	
PLAT	
33	<del></del>
	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
	,
	<b>b</b>
	70 330' N
	<del>\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ </del>
<del>          </del>	
In plotting the proposed location of the well, you must show:	
1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1	
section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;	
2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;	
5) the distance of the proposed drilling location from the section's east and south lines; and	
4) the distance to the nearest lease or unit boundary line.	
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.	
Signature of Operator or Agent	
Date 7/22/91 Title Operations Manager	