

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 9 26 85 month day year

API Number 15- 151-21,708-0000

OPERATOR: License # 9232
Name Timberline Oil & Gas Corporation
Address 105 E. 8th Street
City/State/Zip Pratt, KS 67124
Contact Person Brant Grote or Roy Knappe, Jr.
Phone (316) 672-9476

SE SW NE Sec. 28. Twp. 26 S, Rg. 12
2970 1650
Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5138
Name Cougar Drilling Co., Inc.
City/State Wichita, KS

Nearest lease or unit boundary line 330 feet

Well Drilled For: Well Class: Type Equipment:
X Oil SWD X Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

County Pratt
Lease Name Cooper Well # 4
Ground surface elevation 1915 feet MSL

IF OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Surface pipe by Alternate: 1 X 2

Depth to bottom of fresh water 240
Depth to bottom of usable water 260
Surface pipe planned to be set 300
Projected Total Depth 4500 feet
Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9/13/85 Signature of Operator or Agent Roy Knappe Title Vice President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2
This Authorization Expires 3-16-86 Approved By 9-16-85

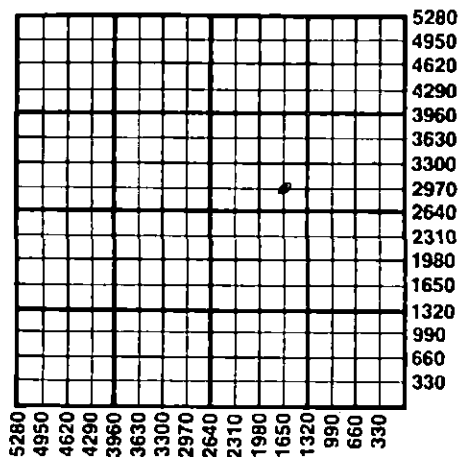
RCR & SORICONE

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED  
STATE CORPORATION COMMISSION

Important procedures to follow: SEP 16 1985  
9-16-85  
CONSERVATION DIVISION  
Wichita, Kansas

**A Regular Section of Land**  
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238