

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 6 26 86
 month day year

API Number 15- 151-21,797-0000
 200' W
 SE NE NE Sec. 28 Twp. 26 S, Rg. 12 East
 4290 West
 530 Ft. from South Line of Section
 Ft. from East Line of Section

OPERATOR: License # 9232
 Name Timberline Oil & Gas Corporation
 Address 105 E. 8th Street
 City/State/Zip Pratt, Kansas 67124
 Contact Person Brant C. Grote
 Phone (316) 672-9476

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 530 feet
 County Pratt
 Lease Name Cooper Well # 9

CONTRACTOR: License # 5138
 Name Cougar Drilling Co., Inc.
 City/State Wichita, KS

Ground surface elevation 1910 (est) feet MSL
 Domestic well within 330 feet: yes no
 Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to bottom of fresh water 240'
 Depth to bottom of usable water 260'
 Surface pipe by Alternate: 1 2

If OWWO: old well info as follows:

Surface pipe planned to be set 280'
 Conductor pipe required NA
 Projected Total Depth 4300 feet
 Formation Viola

Operator
 Well Name
 Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications
 Date 6/23/86 Signature of Operator or Agent [Signature] Title President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 280 feet per Alt. ① 2
 This Authorization Expires 12-24-86 Approved By 6-24-86 [Signature]

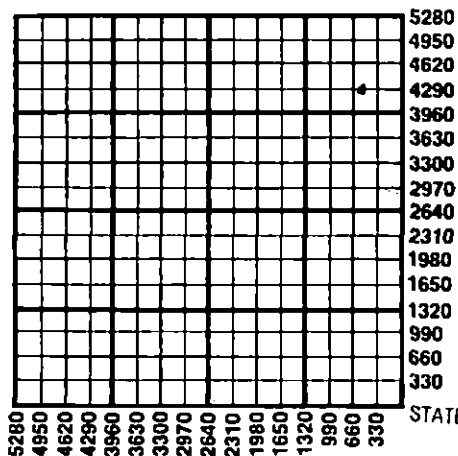
REC# 110812 AC

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land
1 Mile = 5,280 Ft.



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STATE CORPORATION COMMISSION

JUN 24 1980
6-24-80
CONSERVATION DIVISION
Wichita, Kansas

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238