FOR KCC USE:			•	FORM C-1 7,	
EFFECTIVE DATE: 6-17-97	7	State of Kansa		FORM MUST BE TY	
DISTRICT #	-	NOTICE OF INTENTION		ALL BLANCS MUST BE FILE	_
SCA7	Must be appro		(5) days prior to come		
Tuno					est
Expected Spuri Date June			app. C. Be sec	E : _24.	est
month	day	year	1/30- 4-4	et from (South)/ Nameth Line of Secti	
OPERATOR: License # 5278				et from East / East line of Secti	
OPERATOR: License # 5278	ral Gas.	********	IS SECTION X REGULA	AR TRREGULAR?	
Address: PO BOX 178 City/State/Zip: Cunning		•••••••••••••••••••••••••••••••••••••••	(MOTE: Locate well o	n the Section Plat on Reverse Sid	ie)
City/State/Zip: Cunning	hamKS	67.035	County: LTATE		•••
Contact Person: Dan Dob Phone: 316-257-5146	17 14 14 14 14 14 14 14 14 14 14 14 14 14	· · · · · · · · · · · · · · · · · · ·		~ h ~ m	
			Is this a Prorated/Space	ced Field? yesX no	•••
CONTRACTOR: License #:5	893		Target Formation(s): \$	impson	•••
Name: Pratt Well Ser	vice		Nearest lease or unit b	boundary: 1200 ft.	•••
			Ground Surface Elevation	on: 1721 feet M	(SL
Well Drilled For: W	ell Class:	Type Equipment:		quarter mile: X yes Il within one mile: yes X	
Oil Enh Rec , 2	X Infield	Mud Rotary		sh water:120.ft	
X. Gas .X. Storage .	Pool Ext.	Air Rotary	Depth to bottom of usat	ble water:300. £t ZOO.	•••
A. OWWO Disposal .	Wildcat	Cable	Surface Pipe by Alterna	ate:X 1 2	_
Seismic; # of Holes	Other	_	Length of Surface Pipe	Planned to be set:1516.	•••
X. other Deepen well to If OMAO: old well information a		1	Projected Total Nepth:	pe required:132	•••
		18		th: Simpson	
Operator: Northern No Well Name: 24-32 API J	15-151-20	50.1	Water Source for Drilli		
Comp. Date: .71878 (Old Total Dept	th .4220		X. well farm pond oth	ier
		_ v /		77	
Directional, Deviated or Horizon If yes, true vertical depth:	ntal wellbore?	? yesA. no		yes X no	
Bottom Hole Location			it yes, proposed zone: .		•••
		<u>AFFIDAVIT</u>	•		
The undersigned hereby affirms t	hat the drilli	ing, completion and ever	ntual plugging of this w	ell will comply with K.S.A. 55-10	ot,
et. seq. It is agreed that the following			,		•
	•				•
 Notify the appropriate (A copy of the approved (district offic	ce prior to spudding of	well;	nia.	
The minimum amount of su	rface pipe as :	specified below shall be	e set by circulating cess	ent to the top; in all cases surfa	ce
pipe shall be set throug	gh all unconso	olidated materials plus	a minimum of 20 feet in	nto the underlying formation; se on plug length and placement	
necessary prior to plugg	ging;				
5. The appropriate district	t office will	be notified before well	is either plugged or p	production casing is desented in; TLE WATER TO SURFACE WITHIN <u>120</u> DA	, , ,
OF SPUD DATE. IN ALL CA	USES, NOTIFY D	ISTRICT OFFICE PRIOR TO	ANY CEMENTING.	LE BATER TO SORPACE MITHIN 120 DA	(15
I hereby certify that the statem	ments made her	ein are true end to the	hest of my knowledge s	and halief	
The state of the s	icircs there her	em are true and to the	\sim	did bettet.	
Date: 5/2/97 Signat	ure of Operato	ran Acousti	Vollins	TitleSrReservoirAn	01
and the state of t	are or operato	i or Agents	• • • • • • • • • • • • • • • • • • • •	1 (F F C C C C C C C C C C C C C C C C C	aryst.
	FOR KCC USE:				
,	API # 15	151-80,50 <u>1</u>	<u>000:1</u>		XI
		pe required NONE	feet	KANSAS RECEIVED	4
^ ·		ace pipe required 1511	Teel per Alla	KANSAS CORPORATION COMM	l ISSION
	!		17-97		1
ľ		zation expires: <u>ly/-</u> ization void if drillin		MAY 05 1997	1
				- 40 1031	JA
	Spud date:	Agent:	_ <u> </u>	COMPERM	17
			*	CONSERVATION DIVISION WICHITA, KS	· .
				World A. KS	t
REMEMBER TO: - File D	rill Pit Appl	ication (form CDP-1) wi	th Intent to Drill:		
- File (Completion For	m ACO-1 within 120 days	of spud date; -field proration orders	·	1
- Notify	/appropriate /	district office 48 hour	s prior to workover or	re-entry;	
- Submit	: plugging rep	ort (CP-4) after pluggi	ng is completed;		-

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

30.00

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED PIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the <u>form</u>. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15OPERATOR							_	LOCATION OF WELL: COUNTY feet from south/north line of section								
LEASE .		_						_	<u>.</u>	fe	et fr	om so	uth/no	rth lir	e of s	ection
WELL N	JMBER							_		f	et fi	om e	ast/we	st line	e of s	ection
FIELD _								_	SECTION		TWP			RG		- .
NUMBER OF ACRES ATTRIBUTABLE TO WELL						_	IS SECTION REGULAR OF IRREGULAR IF SECTION IS IRREGULAR, LOCATE WELL FROM NEARS							R		
OTR/OTI	R/QTR	OF A	CREAG	<u> </u>		`		_	IF SECT	CON IS	IRREG	ULAR	, LOCAT	E WELL	FROM N	<u>earest</u>
								CORNER BOUNDARY. Section corner used: NE NW SE SW								
	*								Section LAT	corn	erjuse	ed:	NE	NM	SE	SW
(Show	locat	ion	of the	e well	and	shade	attr	ib	utable a	acrea	e for	pro	rated	or spac	ced we	lls.)
			(Show	footag	e to	the	neare	st	lease (or uni	t bou	indar;	y line	.)		
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PRATT CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and

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3) the distance to the nearest lease or unit boundary line.