

CARD MUST BE TYPED

State of Kansas  
NOTICE OF INTENTION TO DRILL  
(see rules on reverse side)

STUDER PROSPECT  
CARD MUST BE SIGNED

Starting Date: 1-15-85  
month day year

API Number 15- 151-21,552-00-00

OPERATOR: License # 5087  
Name Texas Energies, Inc.  
Address P.O. Box 947  
City/State/Zip Pratt, Kansas 67124  
Contact Person Brian G. Fisher  
Phone 316-838-5599

C N/2 NE Sec 3 Twp 27 S, Rge 12  
(location)  East  West  
4620 Ft North from Southeast Corner of Section  
1320 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5149  
Name Wheatstate Oilfield Service  
City/State Pratt, Kansas

Nearest lease or unit boundary line 330 feet.  
County Pratt County, Kansas  
Lease Name Studer Well# 1-3

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mod Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:

Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 4700 feet  
Projected Formation at TD Arbuckle  
Expected Producing Formations Mississippi, Simpson Sh

Depth to Bottom of fresh water 300 feet  
Lowest usable water formation ~~100~~  
Depth to Bottom of usable water 300 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 350 feet  
Conductor pipe if any required None feet  
Ground surface elevation feet MSL  
This Authorization Expires 7-2-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

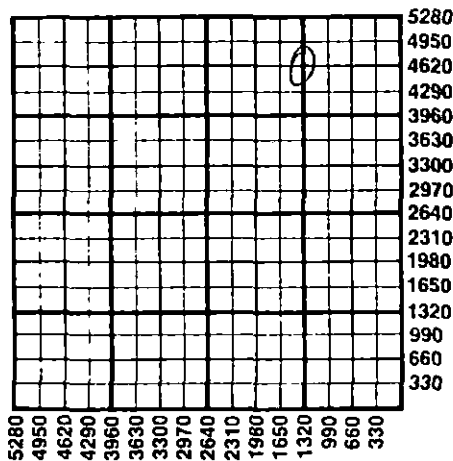
Date 12-28-84 Signature of Operator or Agent Brian G. Fisher Title Exploration Manager

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

CONSERVATION DIVISION  
Wichita, Kansas

DEC 28 1984

RECEIVED  
STATE CORPORATION COMMISSION  
A Regular Section of Land



**Important procedures to follow :**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238