

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 9 20 86 month day year

API Number 15- 151-21,808-0000

OPERATOR: License # 9232
Name Timberline Oil & Gas Corporation
Address 105 E. 8th Street
City/State/Zip Pratt, KS 67124
Contact Person Brant C. Grote
Phone (316) 672-9476

SW SW SW Sec. 22 Twp. 26 S, Rg 12 East
330 Ft. from South Line of Section
4950 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5138
Name Cougar Drilling Company, Inc.
City/State Wichita, KS

Nearest lease or unit boundary line 330 feet
County Pratt
Lease Name Strong Well # 1
Ground surface elevation 1915 (est.) feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 230
Depth to bottom of usable water 260
Surface pipe by Alternate: 1 X 2
Surface pipe planned to be set 280
Conductor pipe required NA
Projected Total Depth 4400' feet
Formation Arbuckle

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj. X Pool Ext. Air Rotary
OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9/11/86 Signature of Operator or Agent Brant C. Grote Title President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 280 feet per Alt 1
This Authorization Expires 3-12-87 Approved By 9-12-86

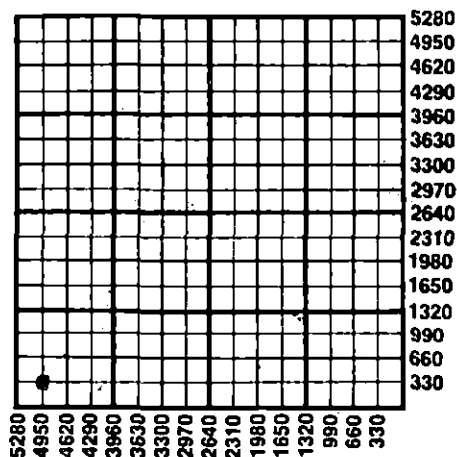
Handwritten signature and initials: RCH/KCC

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



SEP 12 1986
9-12-86

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238