

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ..... 2 ..... 5 ..... 89 .....  
month day year

NE NW SW Sec 23 Twp 26 S, Rg 12 East  
X West

OPERATOR: License # ..... 5003 .....  
Name: McCoy Petroleum Corporation  
Address: 110 S. Main Suite 500  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Kevin McCoy  
Phone: 265-9697

2310 ..... feet from South line of Section  
4290 ..... feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5418  
Name: Allen Drilling, Inc.

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 19 1989  
1-19-89  
CONSERVATION DIVISION  
Type Equipment  
Wichita, Kansas

County: Pratt  
Lease Name: Trinkle Well #: 2  
Field Name: Stead NE

Well Drilled For: Well Class:  
X Oil ... Inj ... Infield X Mud Rotary  
... Gas ... Storage X Pool Ext. ... Air Rotary  
... OAWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes X ... no  
Target Formation(s): Simpson  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 1870 est ..... feet MSL  
Domestic well within 330 feet: ... yes X ... no  
Municipal well within one mile: ... yes X ... no  
Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 210  
Surface Pipe by Alternate: X 1 ... 2  
Length of Surface Pipe Planned to be set: 450'  
Length of Conductor pipe required: None  
Projected Total Depth: 4450  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
... well ... farm pond X other  
DWR Permit #: .....  
Will Cores Be Taken?: ... yes X ... no  
If yes, proposed zone: .....

If OAWO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

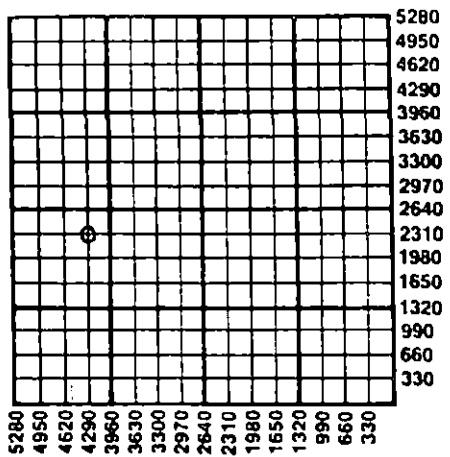
Directional, Deviated or Horizontal wellbore? ... yes X ... no  
If yes, total depth location: .....

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 1/10/89 Signature of Operator or Agent: [Signature] Title: Vice President



FOR KCC USE:

API # 15- 151-21917-0000  
Conductor pipe required \_\_\_\_\_ feet  
Minimum surface pipe required 230' feet per Alt. 1  
Approved by: LMM 1-19-89  
EFFECTIVE DATE: 1-21-89  
This authorization expires: 7-19-89  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

23  
26  
12 W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.