

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

7-15-85

Starting Date:

month day year

OPERATOR: License # 5087

Name Texas Energies, Inc.

Address P.O. Box 947

City/State/Zip Pratt, Kansas 67124

Contact Person Brian G. Fisher

Phone 316-263-4777

CONTRACTOR: License # 5149

Name Wheatstate Oilfield Services

City/State Pratt, Kansas 67124

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4550 feet

Projected Formation at TD Arbuckle

Expected Producing Formations Mississippi

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

June 27, 1985

Date Signature of Operator or Agent

Title

API Number 15- 151-21,639-0000

C SW SE 26 26 12 East
..... (location) Sec Twp S, Rge West

..... 660. Ft North from Southeast Corner of Section

..... 1980. Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660. feet.

County Pratt

Lease Name Mardis Well# 1-26..

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to Bottom of fresh water 250. feet

Lowest usable water formation Alluvium

Depth to Bottom of usable water 300. feet

Surface pipe by Alternate: 2

Surface pipe to be set 350. feet

Conductor pipe if any required None. feet

Ground surface elevation feet MSL

This Authorization Expires 12-27-85

Approved By 6-27-85

MHC/WHOHE 6-27-85
EXPLORATION MANAGER

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

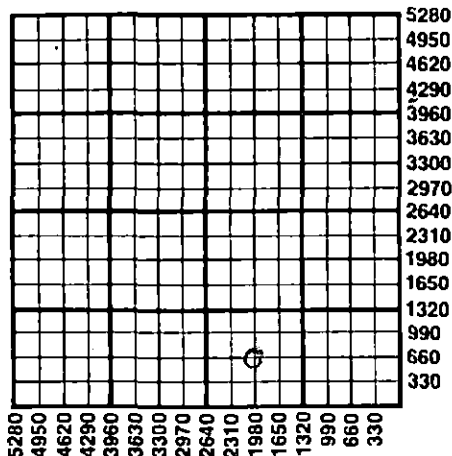
RECEIVED
STATE CORPORATION COMMISSION

6-27-85
JUN 27 1985

A Regular Section of Land

1 Mile = 5,280 Ft.

CONSERVATION DIVISION
Wichita, Kansas



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238