

(2nd) CORRECTED

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 8-25-89
month day year

Ap. NE NE SE Sec 26 Twp 26 S, Rg 12 East
West

* 2415' feet from South line of Section
100' feet from East line of Section
(Note: Locate well on Section Plat Below)

OPERATOR: License # 30029
Name: ~~Veteran Exploration Inc.~~ Standard Oper. Co.
Address: 100 N. Main, Suite 910
City/State/Zip: Wichita, Kansas 67202
Contact Person: David Pauly
Phone: 316-264-0490

County: Pratt
Lease Name: Dutchman Well #: 1
Field Name: Mardis/Lela South

CONTRACTOR: License #: Allen Drilling Co.
Name: # 5418

Is this a Prorated Field? Mississippi yes no
Target Formation(s): 100'
Nearest lease or unit boundary: 1870'
Ground Surface Elevation: feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 220'
Depth to bottom of usable water: 240'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 350'
Length of Conductor pipe required: None
Projected Total Depth: 6,300'
Formation at Total Depth: 4,100'
Water Source for Drilling Operations:
 well farm pond other

Well Drilled For: Well Class: Type Equipment:
..X Oil ... Inj ..X Infield ..X Mud Rotary
... Gas ... Storage ..X Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWMO; old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: 6,300'

WAS: Ap. Ne-Ne-Ne; 506S' FSL

IS: Ap. Ne-Ne-Se; 2415' FSL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-11-89 Signature of Operator or Agent: David B Pauly, Jr. Title: Agent

5280	5280
4950	4950
4620	4620
4290	4290
3960	3960
3630	3630
3300	3300
2970	2970
2640	2640
2310	2310
1980	1980
1650	1650
1320	1320
990	990
660	660
330	330

FOR KCC USE:
API # 15- 151-21,945-01-00
Conductor pipe required NONE feet
Minimum surface pipe required 260' feet per Alt.
Approved by: DW 9-12-89; ORIG- B-31-89
EFFECTIVE DATE: B-29-89
This authorization expires: 2-24-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

26
26
12w

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field prorations orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.