

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date February 25, 1989 NE NW SW Sec 25 Twp 26 S, Rg 12 X East
month day year West

OPERATOR: License # 5114
Name: NATIONAL DEVELOPMENT COMPANY
Address: 310 West Central - Suite 117
City/State/Zip: Wichita, Kansas 67202
Contact Person: Ralph R. Hamilton
Phone: 316/267-1331

2310 feet from South line of Section
4290 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5929
Name: DUKE DRILLING CO. INC.

County: Pratt
Lease Name: Burkner-Louise Well #: 11 RABBIT
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? yes X no
Target Formation(s): Mississippi Lansing
Nearest lease or unit boundary: 330
Ground Surface Elevation: 1857 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 200
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 240
Length of Conductor pipe required:
Projected Total Depth: 3950
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
X well farm pond other
DWR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone:

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

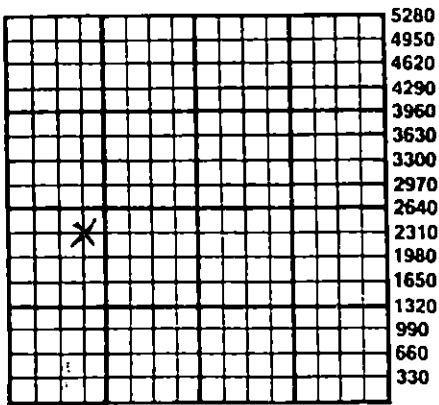
Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 2/24/89 Signature of Operator or Agent: Ralph R. Hamilton Title: Agent



RECEIVED
STATE CORPORATION COMMISSION
FEB 24 1989
2-24-89
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15- 151-21,922-0000 ✓
Conductor pipe required feet
Minimum surface pipe required 220' feet per Alt. 1 ✓
Approved by: LKM 2-24-89
EFFECTIVE DATE: 2-29-89
This authorization expires: 8-24-89
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

25 - 26 - 12W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field prorations orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.