

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date September 25, 1989
month day year

NW SE NW Sec 25 Twp 26 S, Rg 12 X East West

3630 feet from South line of Section
3630 feet from East line of Section

(Note: Locate well on Section Plat Below)

OPERATOR: License # 5114
Name: NATIONAL DEVELOPMENT COMPANY
Address: 310 West Central - Suite 117
City/State/Zip: Wichita, Kansas 67202
Contact Person: Ralph R. Hamilton
Phone: 316/267-1331

County: Pratt
Lease Name: Allen Vincent II Well #: #2 RABBIT
Field Name: Unknown

Is this a Prorated Field? yes X no
Target Formation(s): Miss. Lans
Nearest lease or unit boundary: 990
Ground Surface Elevation: Unknown feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 220
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 240
Length of Conductor pipe required: N/A
Projected Total Depth: 3950
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
X well farm pond other
DWR Permit #:
Will Cores Be Taken? yes X no
If yes, proposed zone:

CONTRACTOR: License #: 5929
Name: DUKE DRILLING CO. INC.

Well Drilled for: Well Class: Type Equipment:
X Oil ... Inj X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

AFFIDAVIT

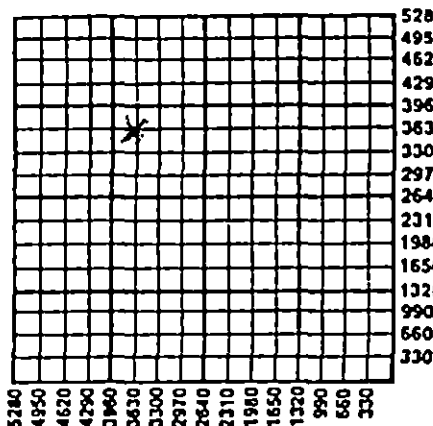
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/25/89 Signature of Operator or Agent: Ralph R. Hamilton Title: Agent



STATE FORM 100-1000
REVISED
9-25-89
SEP 25 1989
Conservation Division
Wichita, Kansas

FOR KCC USE:

API # 15- 151-21948-0000 10/16/90

Conductor pipe required ASIDE feet

Minimum surface pipe required 220 feet per Alt. (1) X

Approved by: DPW 9-25-89

EFFECTIVE DATE: 9-30-89

This authorization expires: 3-25-90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

25
26
12W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field prorations orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.