

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date February 8, 1989  
month day year

SW SW NW Sec 25 Twp 26 S, Rg 12 East  
West

2970 feet from South line of Section  
4950 feet from East line of Section

(Note: Locate well on Section Plat Below)

OPERATOR: License # 5114  
Name: NATIONAL DEVELOPMENT COMPANY  
Address: 310 West Central Suite 117  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Ralph R. Hamilton  
Phone: 316/267-1331

County: Pratt  
Lease Name: Allen Well #: 7 RABBIT  
Field Name: Wildcat

Is this a Prorated Field? yes X no  
Target Formation(s): Mississippi Lansing

CONTRACTOR: License #: 5929  
Name: DUKE DRILLING CO. INC.

Nearest lease or unit boundary: 330  
Ground Surface Elevation: 1862 feet MSL

Well Drilled For: Well Class: Type Equipment:  
X Oil Inj Infield X Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
OAWO Disposal X Wildcat Cable  
Seismic; # of Holes

Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no

Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 220

Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 240

If OAWO: old well information as follows:

Operator:  
Well Name:  
Comp. Date: Old Total Depth

Length of Conductor pipe required: 0  
Projected Total Depth: 3950

Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, total depth location:

X well farm pond other  
DWR Permit #:  
Will Cores Be Taken?: yes X no

If yes, proposed zone:

AFFIDAVIT

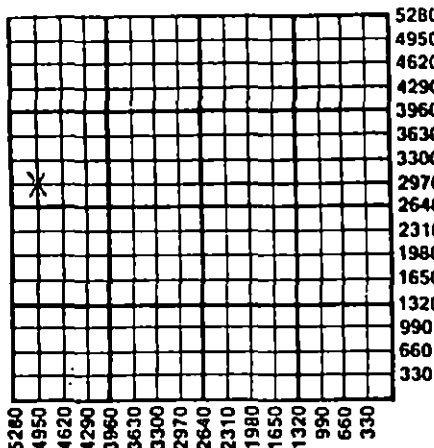
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/7/89 Signature of Operator or Agent: Sally B. Byers Title: Agent



RECEIVED  
STATE CORPORATION COMMISSION  
FEB 7 1989  
2-7-89  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE: NO  
ARI # 15- 151-21,919-0000  
Conductor pipe required feet  
Minimum surface pipe required 240 feet per Alt. (1) A  
Approved by: LKM 2-7-89  
EFFECTIVE DATE: 2-12-89  
This authorization expires: 8-7-89  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.