

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
 (see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: ..... 7      31      85  
                                  month      day      year

**OPERATOR:** License # 9232  
 Name Timberline Oil & Gas Corporation  
 Address 105 E. 8th Street  
 City/State/Zip Pratt, KS 67124  
 Contact Person Brant Grote or Roy Knappe, Jr.  
 Phone (316) 672-9476

**CONTRACTOR:** License # 5428  
 Name Graves Drilling Co., Inc.  
 City/State Wichita, KS

Well Drilled For:		Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Swd	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Inj	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Expl	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable

If OWWO: old well info as follows:

Operator .....  
 Well Name .....  
 Comp Date ..... Old Total Depth .....

Projected Total Depth 4500 ..... feet  
 Projected Formation at TD Arbuckle .....  
 Expected Producing Formations Arbuckle .....

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7/10/85 ..... Signature of Operator or Agent

*Roy Knappe, Jr.*

Title Vice President

API Number 15- 151-21,653-0000  
 SE NW SW      Sec 28      Twp 26      S, Rge 12       East  
 (location)       West

1650 ..... Ft North from Southeast Corner of Section  
 4290 ..... Ft West from Southeast Corner of Section  
 (Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 ..... feet.  
 County Pratt .....

Lease Name Briggeman ..... Well# 13 .....

Domestic well within 330 feet:     yes     noMunicipal well within one mile:     yes     no

Depth to Bottom of fresh water 240 ..... feet

Lowest usable water formation Nippewalla Group-L. Permian

Depth to Bottom of usable water 260 ..... feet

Surface pipe by Alternate:    1     2 

Surface pipe to be set 300 ..... feet

Conductor pipe if any required NA ..... feet

Ground surface elevation 1912 ..... feet MSL

This Authorization Expires 1-11-86 .....

Approved By 7-11-85 *RK* .....

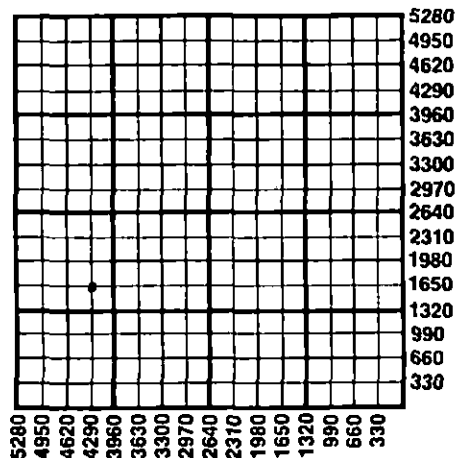
*RCH for KOHE*

RECEIVED  
STATE CORPORATION COMMISSION

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

7-11-85  
1111 11 1985

CONSERVATION DIVISION  
A Regular Section of Land  
Wichita, Kansas  
1 Mile = 5,280 Ft.



**Important procedures to follow :**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238