

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
 (see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 6 18 85
 month day year

OPERATOR: License # ..9232.....
 Name Timberline Oil & Gas Corporation.....
 Address 105 E. 8th Street.....
 City/State/Zip Pratt, KS 67124.....
 Contact Person Brant Grote or Roy Knappe, Jr.....
 Phone 316-672-9476.....

CONTRACTOR: License # 5428.....
 Name Graves Drilling Co., Inc.....
 City/State Wichita, KS.....

Well Drilled For: **Well Class:** **Type Equipment:**

Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator
 Well Name
 Comp Date Old Total Depth

Projected Total Depth 4500 feet
 Projected Formation at TD Arbuckle

Expected Producing Formations Arbuckle

API Number 15- 151-21,629-0000
 SE NE NW East
 (location) Sec 28 Twp 26 S, Rge 12 West

4290 Ft North from Southeast Corner of Section
 2970 Ft West from Southeast Corner of Section
 (Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet.
 County Pratt

Lease Name Hoeme Well# 14

Domestic well within 330 feet : yes no
 Municipal well within one mile : yes no

Depth to Bottom of fresh water 240 feet
 Lowest usable water formation Nippewalla Group L.-Permian

Depth to Bottom of usable water 260 feet
 Surface pipe by Alternate : 1 2
 Surface pipe to be set 300 feet
 Conductor pipe if any required NA feet
 Ground surface elevation 1918 feet MSI.
 This Authorization Expires 12/17/85

Approved By 6/17/85
 E.

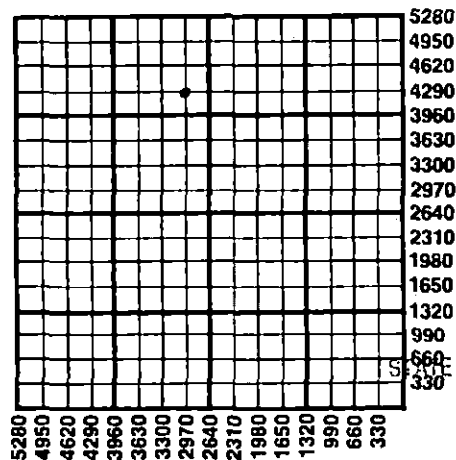
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 6/14/85 Signature of Operator or Agent *Brant Grote* Title President
 MHC/UDHE 6-17-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. After date 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION
JUN 17 1985
6-17-85
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238