

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 2 9 85
month day year

API Number 15- 151-21,536-0000

OPERATOR: License # 9232

NW SW NW Sec .28 Twp .26 S, Rge 12 East
(location) West

Name Timberline Oil & Gas Corporation

Address 105 E. 8th St.

City/State/Zip Pratt, Kansas 67124

Contact Person Brant C. Grote, Roy Knappe, Jr.

Phone 316-672-9476 or 672-3521

3630 Ft North from Southeast Corner of Section

4950 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5428

Nearest lease or unit boundary line 330 feet.

County Pratt

Lease Name G. Hoeme Well# 11

Name Graves Drilling Co., Inc.

City/State Wichita, Kansas

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildeat Cable

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

If OWWO: old well info as follows:

Depth to Bottom of fresh water 240 feet

Lowest usable water formation Nippewalla Group-L. Permian

Depth to Bottom of usable water 260 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 300 feet

Conductor pipe if any required NA feet

Ground surface elevation 1911 feet MSL

This Authorization Expires 6-17-85

Approved By 12-17-84 *[Signature]*

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4500 feet

Projected Formation at TD Arbuckle

Expected Producing Formations Arbuckle

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications

Date 12/14/84 Signature of Operator or Agent *[Signature]*

Title President

mhc/kohe 12/14/84

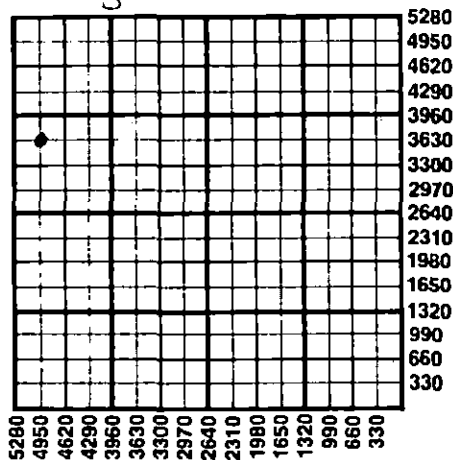
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION

12-17-84
DEC 17 1984

CONSERVATION DIVISION
WICHITA, KANSAS

Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238