

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... 10 / 1 / 85  
 month day year

OPERATOR: License # 9232  
 Name Timberline Oil & Gas Corporation  
 Address 105 E. 8th Street  
 City/State/Zip Pratt, Kansas 67124  
 Contact Person Brant Grote or Roy Knappe, Jr.  
 Phone (316) 672-9476

CONTRACTOR: License # 5138  
 Name Cougar Drilling Co., Inc.  
 City/State Wichita, Kansas

|  |   |  |
|--|---|--|
| Well Drilled For:  | Well Class:                                 | Type Equipment:                                |
| <input checked="" type="checkbox"/> Oil <input type="checkbox"/> SWD | <input checked="" type="checkbox"/> Infield | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas <input type="checkbox"/> Inj            | <input type="checkbox"/> Pool Ext.          | <input type="checkbox"/> Air Rotary            |
| <input type="checkbox"/> OWWO <input type="checkbox"/> Expl          | <input type="checkbox"/> Wildcat            | <input type="checkbox"/> Cable                 |

If OWWO: old well info as follows:

Operator .....  
 Well Name .....  
 Comp Date ..... Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9/23/85 ..... Signature of Operator or Agent [Signature] ..... Title Vice president

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... feet per Alt. 1/2

This Authorization Expires 3-24-86 ..... Approved By [Signature] 9-24-85

API Number 15- 151-21,714-0000  
 NW NW SE. Sec. 28. Twp. 26. S, Rg. 12. X West  
 2310 ..... Ft. from South Line of Section  
 2310 ..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 ..... feet  
 County Pratt .....  
 Lease Name Reba Johnson ..... Well # 7 .....  
 Ground surface elevation 1907 ..... feet MSL  
 Domestic well within 330 feet:     yes     no  
 Municipal well within one mile:     yes     no  
 Surface pipe by Alternate:    1  2  .....  
 Depth to bottom of fresh water 240' ~ 150' .....  
 Depth to bottom of usable water 260' .....  
 Surface pipe planned to be set 300' .....  
 Projected Total Depth 4500 ..... feet  
 Formation Arbuckle

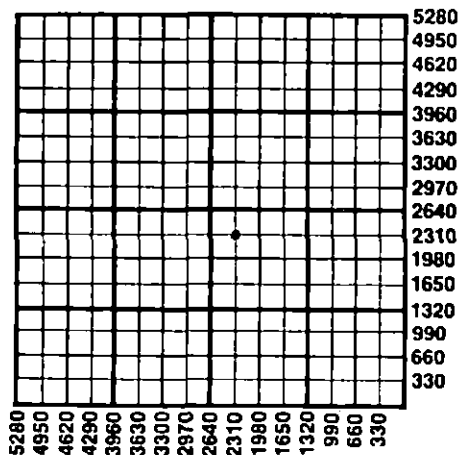
pet/KOHE

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land  
 1 Mile = 5,280 Ft.



RECEIVED. If an alternate 2 completion, cement in the production pipe from  
 STATE CORPORATION COMMISSION any usable water to surface within 120 days of spud date.

SEP 24 1985  
 9-24-85  
 CONSERVATION DIVISION  
 Wichita, Kansas

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238