

## NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... 7 ..... 15 ..... 86  
month ..... day ..... year

API Number 15— 151-21800-0000

OPERATOR: License # 9232  
Name Timberline Oil & Gas Corporation  
Address 105 E. 8th Street  
City/State/Zip Pratt, KS 67124  
Contact Person Brant C. Grote  
Phone (316) 672-9476SE SE SE ..... Sec. 21 ..... Twp. 26 ..... S, Rg. 12 .....  East  
330 ..... Ft. from South Line of Section  
330 ..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5138  
Name Cougar Drilling Co., Inc.  
City/State Wichita, KSNearest lease or unit boundary line 330 ..... feet  
County PrattLease Name Knop B ..... Well # 3  
Ground surface elevation 1915 (est.) ..... feet MSLWell Drilled For: Well Class: Type Equipment:  
 Oil ..... SWD .....  Infield .....  Mud Rotary  
 Gas ..... Inj .....  Pool Ext. .....  Air Rotary  
 OWWO ..... Expl .....  Wildcat .....  CableDomestic well within 330 feet: ..... yes  no   
Municipal well within one mile: ..... yes  no 

If OWWO: old well info as follows:

Depth to bottom of fresh water ..... 230' .....  
Depth to bottom of usable water ..... 260' .....  
Surface pipe by Alternate: 1  2 Surface pipe planned to be set ..... 280' .....  
Conductor pipe required ..... NA ..... feetProjected Total Depth 4300 ..... feet  
Formation Viola

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 7/11/86 ..... Signature of Operator or Agent *Brant C. Grote* ..... Title President *RCG/KCA*

For KCC Use:

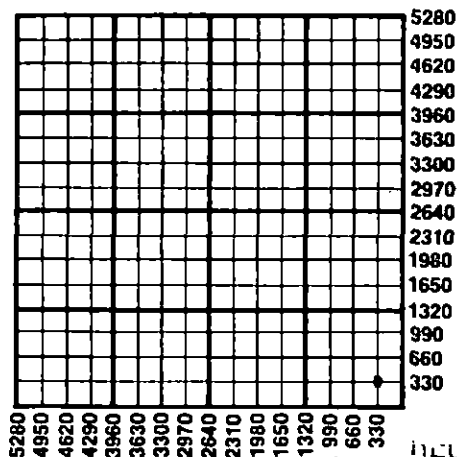
Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 280 ..... feet per Alt. *109*This Authorization Expires 1-14-87 ..... Approved By ..... 7-14-86 *[Signature]*

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



RECEIVED  
STATE CORPORATION COMMISSION

JUL 14 1985  
7-14-86  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238