

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 6 16 86
month day year

API Number 15- 151-21,794-0000

OPERATOR: License # 9232

..... East
.SW N.W. S.W. Sec.21... Twp.26... S, Rg.12..... X West
..... 1650 Ft. from South Line of Section
..... 4950 Ft. from East Line of Section

Name Timberline Oil & Gas Corporation

Address 105 E. 8th Street

City/State/Zip Pratt, KS 67124

Contact Person Brant C. Grote

Phone (316) 672-9476

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 330 feet
County Pratt

CONTRACTOR: License # 5138

Lease Name Knop, A Well # 3

Name Cougar Drilling Co., Inc.

City/State Wichita, KS

Ground surface elevation 1920 (est) feet MSL

Domestic well within 330 feet: yes X no

Well Drilled For: Well Class: Type Equipment:

X Oil SWD Infield X Mud Rotary

Gas Inj Pool Ext Air Rotary

OWWO Expl X Wildcat Cable

Municipal well within one mile: yes X no

Depth to bottom of fresh water 240

Depth to bottom of usable water 260

Surface pipe by Alternate: 1 X 2

If OWWO: old well info as follows:

Surface pipe planned to be set 280'

Operator

Conductor pipe required NA

Well Name

Projected Total Depth 4300 feet

Comp Date Old Total Depth

Formation Simpson

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 6/12/86 Signature of Operator or Agent

Title President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 260 feet per Alt. 1 &

This Authorization Expires 12-13-86 Approved By 6-13-86

Handwritten signature

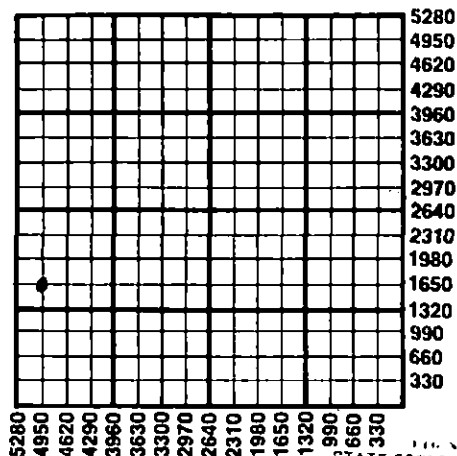
Handwritten initials

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

JUN 13 1986
6-13-86
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238