

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 24, 1989  
month day year

NE NE NE Sec 24 26 12 East  
West

4950 feet from South line of Section  
330 feet from East line of Section  
(Note: Locate well on Section Plat Below)

OPERATOR: License # 3180  
Name: DEUTSCH OIL COMPANY  
Address: 107 North Main - Suite 1115  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Kent Deutsch  
Phone: 316/267-7551

County: Pratt  
Lease Name: Hoover Well #: 1-24  
Field Name: (Lela) UNKNOWN

CONTRACTOR: License # 5929  
Name: DUKE DRILLING CO., INC.

Is this a Prorated Field? yes X no  
Target Formation(s): Lansing Viola

Well Drilled for: Well Class: Type Equipment:  
X Oil Inj Infield X Mud Rotary  
Gas Storage Pool Ext Air Rotary  
X OWWO Disposal X Wildcat Cable  
Seismic; # of Holes

Nearest lease or unit boundary: 330  
Ground Surface Elevation: 1865 feet MSL  
Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no  
Depth to bottom of fresh water: 220'  
Depth to bottom of usable water: 240'  
Surface Pipe by Alternate: X 1

If OWWO: old well information as follows:  
Operator: Superior Oil  
Well Name: Hoover Est. #1  
Comp. Date: 3/30/43 Old Total Depth: 4476'

Length of Surface Pipe Above Cement Set: 317  
Length of Conductor pipe required: None  
Projected Total Depth: 4300  
Formation at Total Depth: Viola

Water Source for Drilling Operations:  
X well farm pond other

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, total depth location:

DWR Permit #:   
Will Cores Be Taken? yes X no  
If yes, proposed zone:

**AFFIDAVIT**

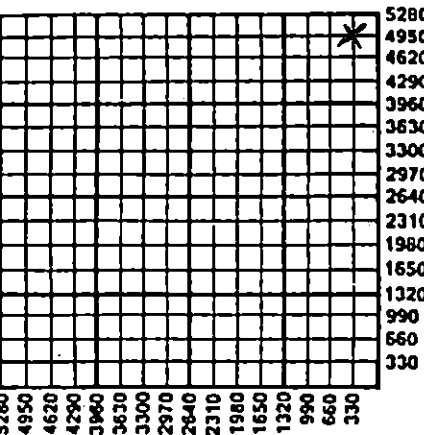
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 20, 1989 Signature of Operator or Agent: [Signature] Title: [Title]



RECEIVED  
STATE CORPORATION COMMISSION  
AUG 22 1989  
8-22-89  
Conservation Division  
Wichita, Kansas

FOR KCC USE: QV

API # 15-151-01,007-00-01

Conductor pipe required NONE feet

Minimum surface pipe required 317 feet per Alt. ① X

Approved by: DPW 8-22-89

EFFECTIVE DATE: 8-27-89

This authorization expires: 2-22-90  
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

24  
26  
12W

**REMEMBER TO:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.