CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

9/28/14

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34559	API No. 15 - 051-26349 -00-00
Name: WM KS Energy Resources, LLC	Spot Description:
Address 1: PO Box H	<u>se_se_ne_Sec28_Twp11_SR18</u> East West
Address 2:	2,280 Feet from North / South Line of Section
City: Plainville State: KS Zip: 67663 +	330 Feet from ▼ East / West Line of Section
Contact Person: Bill Robinson	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 688-4040	☑ NE ☐ NW ☐ SE ☐ SW
CONTRACTOR: License #34535	County: Ellis
Name: Integrity Drilling, LLC	Lease Name:Wasinger "C" Well #:
Wellsite Geologist: Bill Robinson	Field Name: Bernis Shutts
Purchaser: Coffeyville	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 2017 Kelly Bushing: 2025
✓ New Well Re-Entry Workover	Total Depth: 3637 Plug Back Total Depth: 3634
	Amount of Surface Pipe Set and Cemented at: 259 Feet
✓ Oil	
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd.	Multiple Stage Cementing Collar Used? ✓ Yes No 1301
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: 1301 Feet
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from: 1301
If Workover/Re-entry: Old Well Info as follows:	feet depth to: surface w/ 600 sx cmt.
Operator:	· <u> </u>
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to SWD	Chloride content:ppm Fluid volume:bbls
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	2015
Dual Completion Permit #:	Operator Name: CONFIDENTIAL
SWD Permit #:	Lease Name:License #:
ENHR	Quarter Sec. Twp. SEPR? 8 2014 East West
GSW Permit #:	County: Permit #: KCC
<u>8-13-12</u> <u>8-18-12</u> <u>9-4-12</u>	
Spud Date or Date Reached TD Completion Date or Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover or or of side two of this form will be held confidential for a period of 12 months if req	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidently report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
• 1	<u> </u>
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and r lations promulgated to regulate the oil and gas industry have been fully complied	RANSAS CORPORATION CONTINUESTO
lations promulgated to regulate the oil and gas industry have been fully compiled and the statements herein are complete and correct to the best of my knowledc	- 9-19-12 47 4-19-72L
	Confidential Release Date: UC 1 0 1 2012
Signature:	Wireline Log Received Geologiet Report Received CONSERVATION DIVISION
	Geologist Report Received CONSERVATION DIVISION WICHITA, KS
Title: agent Date: 9-10-12	ALT TI WILL Approved by:

Side Two

Operator Name: WN	<u> I KS Energy Res</u>	ources, LLC	Lease N	Name: _	Wasinger "C		_ Well #:5_	
Sec. 28 Twp. 11	s. R. <u>18</u>	☐ East	County	Ellis				
time tool open and clo	osed, flowing and shues if gas to surface to	nd base of formations pe ut-in pressures, whether est, along with final char I well site report.	shut-in press	sure read	ched static level,	hydrostatic pres	sures, bottom	hole temperature, fluid
Drill Stem Tests Taker (Attach Additional		☐ Yes 🗸 No		√ La	og Formatio	n (Top), Depth a	nd Datum	☐ Sample
•	•			Nam	e		Тор	Datum
Samples Sent to Geo Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop	ed Electronically	✓ Yes		T/Anhy Base o	ydrite of Kansas City		1300 3482	725 -1457
List All E. Logs Run:								
RAG				,				. •
		CASIN	G RECORD	✓ Ne	w Used			
		Report all strings se					T	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Lbs. /	ght / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23		259	class A	170	3% CC + 2 % gel
production	7 7/8	5 1/2	15.5		3634	ASC	120	10% salt + 2% gel4
					· · · · · · · · · · · · · · · · · · ·		<u> </u>	
Purpose:	Depth	Type of Cement	# Sacks		EEZE RECORD		Percent Additive	•
Perforate Protect Casing	Top Bottom	. Type of Cernant	- H Cacks			Type and	- Crock Additive	
Plug Back TD Plug Off Zone			•					
		<u> </u>			<u> </u>			
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
4	3540-43				natural.			,
·.						K	REC ANSAS CORPOR	EIVED ATION GON MISSION
							DCT A	₩ 4 - 1
-							001	1 2012
TUBING RECORD:	Size: 2 7/8	Set At: 3540	Packer A	t:	Liner Run:	Yes ✓ No	WICHI WICHI	ION DIVISION
Date of First, Resumed	Production, SWD or EN	HR. Producing Me	ethod: Pumpin	g 🗌	Gas Lift (Other (Explain)	CO 18 2	014
Estimated Production Per 24 Hours	0il 10	Bbls. Gas	Mcf	Wate	er B	bls.	Gas-Oil Ratio	Gravity 28
<u></u>	I		1			· · · · · · · · · · · · · · · · · · ·		
	ON OF GAS:	Open Hole	METHOD OF Perf.	_	_	mmingled	PRODUCTI	ON INTERVAL:
Vented Sold	d Used on Lease	Other (Specify)	∟ геп. ∣	(Submit A		mmingled		

ALLIED OIL & GAS SERVICES, LLC 056796 Federal Tex I.D.# 20-5975804

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67663	SERVICE POINT:	
DATE 8/18/12 SEC. TWP. RANGE CA	LLED OUT ON LOCATION JOB START JOB FINISH	
LEASE Washinger QWELLE 5 LOCATION Hous N	D Deanth II Al N = E . COUNTY STATE 3	
OLD OR (ABS) (Circle one) S. Englot CONTRACTOR Lazerita 2	10 V 600	,
TYPE OF JOB Productive & Stage HOLE SIZE 719 T.D.	OWNER One	:
CASING SIZE TIL 15/1/BEPTH 3634 TUBING SIZE DEPTH	AMOUNT ORDERED 128 18 10 TO Self 2 1201 5 TG GILLEWITE 500 GREWIFE IL.	
DRILL PIPE 41/4 DEPTH TOOL 10 DEPTH 13.01	600 SKy ALW 14 Flo Deal	• .
PRES. MAX MINIMUM MEAS. LINE SHOE JOINT 43,25"	POZMIX	
PERFS.	GBL @ CHLORIDB @	
EQUIPMENT BO HAD - 95	ASC_120.5ks @ 19 2 2280 Sult 1/ @ 13.95 263,45	
PUMPTRUCK CEMENTER May Ryan	Gilsonite 600/6 @ 189 534	
# 3) HELPER & Worn Michaely BULK TRUCK	Flo Seed 100 16 @ 220 230	
# 372 DRIVERS Chris Helpingstine BULKTRUCK # 286 DRIVERS TO LOG Flight	WFRIT Spane @ 10 6350	4
700	HANDLING 831.334 CF @ 2 1>45 MILBAGE 3 700/2014 34.61 700 3660 81	
REMARKS: An Can Scoulds, Pane Speye 10661 15 0,10 WERT 106415	1557.45 TOTAL 15188,26	
We 1100 & AL Washer Digle Plan W/ 55 Me to 2 116.	HE MIL SERVICE	
water Missoll, and they Marsoll, dryn 51/2 cay,	DEPTH OF JOB 3634 DEPTH OF JOB STRAFOOTAGE 9225 DEPTH OF JOB STRAFOOTAGE 9	
Tement All Ciruble, The Ya	MILBAGB 45 @ 3/5/6 MANIFOLD Lead @ 3/5/6	
Har, Warn, Tyles Chais	15tellehick 45 @ 400 180	
CHARGE TO: WM Ks Kesances	TOTAL 2920 00	,
STREETSTATEZIP		
	OU TOO 492	
	100k Klums 40 @ 42 1680 00 Tucks (1760 0)	Dros
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment	AFU Float Shoe @ 349 00	RECEIVED KANSAS CORPORATION COMMISSION
and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was	TOTAL 10/87 00	OCT 01 2012
done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GBNBRAL	125-8, 0 8 TOTAL 10187 - 1241-4-7	CONSERVATION DIVISION WICHITA, KS
TERMS AND CONDITIONS" listed on the reverse side.	TOTAL CHÁRGES 28431.84 28295,26	O'IIIA, KS
PRINTED NAME D. K. Robarts	DISCOUNT 20 5606 36 IF PAID IN 30 DAYS &	DENTIAL
SIGNATURB WK/LLC	SEP	0. (4)54
	· · · · · · · · · · · · · · · · · · ·	(CC
	in the second	NUU

ALLIED OIL & GAS SERVICES, LLC 056191

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:
DATE 8-13-12 SEC 78 TWP. 1 RANGE 13 CO	ALLED OUT ON LOCATION JOB START JOB FINISH
OLD ORNEW (Circle one) LOCATION LANGE	4 dt blean Hill 12 211.5 1 20 3
CONTRACTOR INTESTRETY PAINTS #72	OWNER 1
TYPE OF JOB SUPERISCE TO THE	CEMENT
CASING SIZE LY DEPTH 25" TUBING SIZE DEPTH	AMOUNT ORDERED 1703X 4433 A
DRILL PIPE DEPTH TOOL DEPTH	
PRES. MAX MINIMUM AMEAS. LINE SHOE JOINT 15	COMMON
CEMENT LEFT IN CSG. 15" PERFS.	GEL 3 @ 21.13 (-3.75) CHLORIDE (0 @ 43.12 214, 12)
DISPLACEMENT 5	ASC
PUMPTRUCK CEMENTER KALL	
# WP9 HELPER YSVY BULK TRUCK	<u> </u>
# 4/10 DRIVER LZVEN BULKTRUCK	@
# DRIVER	HANDLING 1835 W @ 1.10, 385.37 MILBAGE 100.24 Y/m 236 235.61
REMARKS:	MILEAGE 100.84 1/m 2.36 2.35.61 TOTAL 3.796.43
Establish circles in the 1200x	SERVICE
A compat OID willed to suche	DEPTH OF JOB
1 12	EXTRA FOOTAGE @ OT DE
Harris	MANIFOLD @ TOO BYOD
V 10 V 1	
CHARGE TO: WM KB ENGLY	TOTAL 1257.00
STREETSTATEZIP	PLUG & FLOAT EQUIPMENT
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment	
and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was	TOTAL # RECEIVED TOTAL ## COTTON
done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL	SALES TAX (IF Any) 200.05 OCT 01 2012
TERMS AND CONDITIONS" listed on the reverse side.	TOTAL CHARGES 5053.63 CONSERVATION
PRINTED NAME	TOTAL CHARGES 3033. (3) CONSERVATION LIVISION DISCOUNT 10/50 1/21.06 IF PAID IN 30 DAYS WICHITA, KS
SIGNATURE/ MEM MAN	before tay CONFIDENTIAL
	SEP 7 8 2014
	KCC