

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6/30/83

OPERATOR Ram Petroleum Corporation API NO. 15-165-20,999 -00-00

ADDRESS 1260 KSB&T Bldg. COUNTY Rush  
Wichita, Kansas 67202 FIELD Roland Ext.

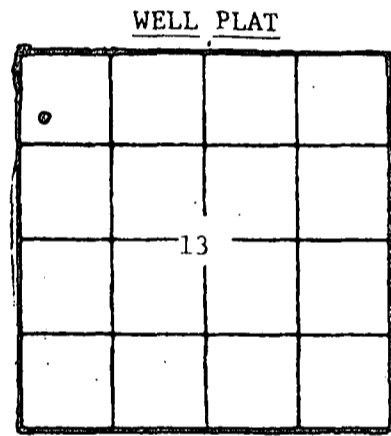
\*\* CONTACT PERSON Robt K. Edmiston PROD. FORMATION Arbuckle  
PHONE (316) 265-5241

PURCHASER Koch Oil LEASE RYAN

ADDRESS P.O. Box 2256 WELL NO. 2  
Wichita, Kansas 67201 WELL LOCATION SW NW NW

DRILLING CONTRACTOR H-30 Drilling Co., Inc. 330 Ft. from West Line and  
ADDRESS 251 N. Water - #10 990 Ft. from North Line of  
Wichita, Kansas 67202 the NW (Qtr.) SEC 13 TWP 16S RGE 20W.

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)  
KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 3950' PBD 3949

SPUD DATE 5-19-82 DATE COMPLETED 5-27-82

ELEV: GR 2153 DF 2155 KB 2158

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 666' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

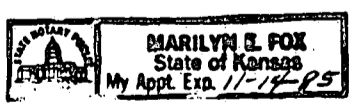
A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robt K. Edmiston  
(Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of August, 19 82.



Marilyn E. Fox  
(NOTARY PUBLIC) Marilyn E. Fox

MY COMMISSION EXPIRES: November 14, 1985

RECEIVED  
STATE CORPORATION COMMISSION  
questions concerning this  
DEC 22 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO \*

OPERATOR Ram Petroleum Corp.

LEASE Ryan #2

ACO-1 WELL HISTORY  
SEC. 13 TWP 16S RGE. 20W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay and Shale	0	165		
Shale	165	1407		
Anhydrite	1407	1622		
Shale	1622	2015		
Shale and Lime	2015	2560		
Lime and Shale	2560	2799		
Shale and Lime	2799	3010		
Lime and Shale	3010	3430		
Shale and Lime	3430	3570	Heebner	3497(-1339)
			Lansing/KC	3541(-1383)
Lime	3570	3675		
Shale and Lime	3675	3742		
Lime	3742	3832	Base/KC	3797(-1639)
Lime and Shale	3832	3934	Conglomerate	3898(-1740)
			Cong. 1st Sd	3903(-1745)
			Cong. 2nd Sd	3922(-1764)
Lime	3934	3950		
RTD	3950		LTD (Electra-Log Logged)	3947(-1789)
Drill Stem Test #2, 3927-3934 (Conglomerate) 30-30-120-30. Blow/10 min. Rec. 765' salt water. ISIP 986#; FSIP 981#; IFP 12-71#; FFP 83-345#.				
Drill Stem Test #1, 3900-3918 (Conglomerate) 30-30-120-30. Blow/15 min. Rec. 1830 free oil. ISIP 820#; FSIP 808#; IFP 190-357#; FFP 357-405#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12-1/4"	8-5/8"	24	666'	common	375	2% gel, 3% cc
Production pipe	7-7/8"	4 1/2"	10.5	3949'	common	225	3% gel, 2% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		3905-3907
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 250 gal.	3905-3907

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
	Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbt	scf	gals	CFPD
Disposition of gas (vented, used on lease or sold)		Perforations		

\* NOTE: Edr Oil Company, Inc., operates this well from casing point.