

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gable Oil Company

API NO. 15-159-21,374-0000

ADDRESS P.O.Box 166

COUNTY Rice

Chase, Kansas 67524

FIELD Chase, Silica

\*\*CONTACT PERSON Harold L. Gable

PROD. FORMATION Lower Arbuckle

PHONE 316 938 - 2458

LEASE Ringwald

PURCHASER \_\_\_\_\_

WELL NO. 4

ADDRESS \_\_\_\_\_

WELL LOCATION SE NW SE

DRILLING Allen Drilling Company

990 Ft. from North Line and

CONTRACTOR \_\_\_\_\_

1650 Ft. from east Line of

ADDRESS P.O.Box 1389

the Se/4 SEC. 27 TWP. 19 RGE. 10 W

Great Bend, Kansas 67530

WELL FLAT

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_


KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 3,642' PSTD 3,426'

SPUD DATE 2/6/82 DATE COMPLETED 4/6/82

ELEV: GR 1751 DF \_\_\_\_\_ KB 1756

DRILLED WITH (GABLE) (ROTARY) (ATK) TOOLS

Amount of surface pipe set and cemented 217'

DV Tool Used? \_\_\_\_\_ CONSERVATION DIVISION  
Wichita, Kansas

RECEIVED  
STATE CORPORATION COMMISSION

JUL 4 1983

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rice SS, I,

Harold L. Gable OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner & Operator (FOR)(OF) Gable Oil Company

OPERATOR OF THE Ringwald LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

JUL 18 1983

CONSERVATION DIVISION  
Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF

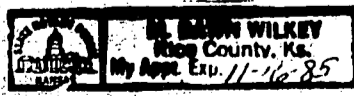
(S) Harold L. Gable

May, 1982.

M. Dawn Wilkey

NOTARY PUBLIC

MY COMMISSION EXPIRES:



\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH															
<p>Loggs attached; Geological report attached; Lost circulation at 3,642' (Lost that pit of mud &amp; three more pits of mud).  Did not drill stem test well. Geological Formation Tops</p> <table border="1"> <thead> <tr> <th>Formation</th> <th>Drilling Time Depth</th> <th>Sub Sea Depth</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>2814</td> <td>-1058</td> </tr> <tr> <td>Brown</td> <td>2963</td> <td>-1183</td> </tr> <tr> <td>Lansang</td> <td>2963</td> <td>-1207</td> </tr> <tr> <td>Arbuckle</td> <td>3288</td> <td>-1532</td> </tr> </tbody> </table> <p>Intervals of interest Arbuckle 3288' to 3300' Tan fine crystalline - succrosic dolomite with fine vugular porosity, traces of free oil, light oil staining &amp; a fair odor.  3358' to 3370' Tan fine &amp; medium crystalline dolomite, with medium vugular porosity &amp; light oil staining.</p> <p>Structurally, the top of the Arbuckle is 7 feet low compared to the Arbuckle in the Ringwald number 2, the north offset. The well was drilled deep into the Arbuckle &amp; casing was set to complete as an oil well or as a water disposal well. Well was completed as a Salt Water Disposal well.)</p>	Formation	Drilling Time Depth	Sub Sea Depth	Heebner	2814	-1058	Brown	2963	-1183	Lansang	2963	-1207	Arbuckle	3288	-1532				
Formation	Drilling Time Depth	Sub Sea Depth																	
Heebner	2814	-1058																	
Brown	2963	-1183																	
Lansang	2963	-1207																	
Arbuckle	3288	-1532																	

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	217'	50/50 poz	175	2 % gel 3% cc
Production	7-7/8"	5 1/2"	14#	3,426'	50/50 poz	150	2% gel, 18 % salt .75 % crf2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					

**TUBING RECORD**

Size	Star	Setting depth	Pecker set at
2 7/8"	Fiber Cast	3,440'	3,379'

(Tubing to Casing Annulus filled with fresh

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD (Water & corrrission Chemical.)**

Amount and kind of material used

Acidized with 1000 gal. regular Halliburton 15% Acid.

3426' to 3642'

Well took average of 5 bbls. a minute through 2 7/8" Fiber cast tubing on Vacum.

Date of first production

Producing method (Flowing, pumping) gas lift, etc.

Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations