

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Imperial Oil Company

API NO. 15- 151-21,033 - 0000

ADDRESS 720 Fourth Financial Center
Wichita, KS 67202

COUNTY Pratt

FIELD

**CONTACT PERSON Cheryl Clarke
PHONE 263-5205

PROD. FORMATION

PURCHASER

LEASE Gillam

ADDRESS

WELL NO. 1-33

WELL LOCATION 65' N & 30' E of
C SE SW

DRILLING White & Ellis Drilling, Inc.

330 Ft. from East Line and

CONTRACTOR

330 Ft. from South Line of

ADDRESS P.O. Box 448

the SW SEC. 33 TWP. 29S RGE. 15W

El Dorado, KS 67042

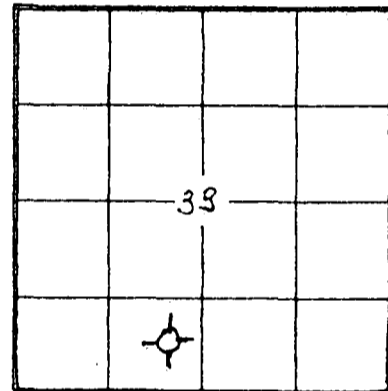
WELL PLAT

PLUGGING White & Ellis Drilling, Inc.

CONTRACTOR

ADDRESS P.O. Box 448

El Dorado, KS 67042



KCC
KCS
(Office Use)

TOTAL DEPTH RTD 4865' PBDT

SPUD DATE 10-19-81 DATE COMPLETED 12-3-81

ELEV: GR 1986' DF 1988 KB 1991'

DRILLED WITH (CABLE) (ROTARY) (XX) TOOLS

STATE CORPORATION COMMISSION

Amount of surface pipe set and cemented 406' DV Tool Used?

JUL 07 1983

CONSERVATION DIVISION

AFFIDAVIT

STATE OF KANSAS Wichita, Kansas, COUNTY OF SEDGWICK SS, I, Robert C.

Spurlock OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-in-Fact (FOR) Imperial Oil Company

OPERATOR OF THE Gillam LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-33 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Robert C. Spurlock

SUBSCRIBED AND SWORN BEFORE ME THIS 29th DAY OF December, 19 81.

KATHLEEN L. CARTER

NOTARY PUBLIC

MY COMMISSION EXPIRES: SWICK COUNTY, KANSAS

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DST #1:</u> 4525 - 4575 (Marmaton & Conglomerate) 30-60-30-60 IF 95-84 ISIP 148 FF 84-84 FSIP 84 Recovered 20' mud.			<u>E -Log Tops</u> Heebner Lansing B/KC Marmaton Cherokee Sh. Cherokee Congl Mississippi Viola Simpson Sh. Simpson Sdstn. Arbuckle LTD	3972 (-1981) 4060 (-2069) 4450 (-2459) 4534 (-2543) 4549 (-2558) 4556 (-2565) 4594 (-2603) 4634 (-2643) 4738 (-2747) 4777 (-2781) 4838 (-2847) 4864
<u>DST #2:</u> 4528 - 4600 (Mississippian) 30-60-30-60 Recvd 65' mud. IF 73- 73 ISIP 956 FF 105-105 FSIP 370				
<u>DST #3:</u> 4647 - 4668 (Viola) 30-60-30-60 Recvd 20' mud. IF 63-52 ISIP 73 FF 52-52 FSIP 52				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	416'	8 5/8"		406'	Lite Common	125 sx 125 sx	3%cc 3%cc
Production		4 1/2"	10.5#	4851'	Lite 50-50 POZ Flo-seal	75 sx 125 sx 1/4#/sx	18% salt, 75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	J	4674-82, 4688-94 4698-4708 (Viol)

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3000 gals. 15% SGA(75 ball sealers)	4674-82, 4688-94, 4698-4708

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	CFPB

Disposition of gas (vented, used on lease or sold)
Perforations 4674-82, 4688-94, 4698-4708