

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

15-077-30112 00 01

OPERATOR Reach Petroleum Corporation  
ADDRESS 3751 E. Douglas  
Wichita, KS 67218

API NO. OWWO (No API, original well drilled prior to 1967)  
COUNTY Harper  
FIELD Unnamed

\*\*CONTACT PERSON Susan Monette  
PHONE 683-3626

PROD. FORMATION SWD  
LEASE Truby

PURCHASER NA  
ADDRESS \_\_\_\_\_

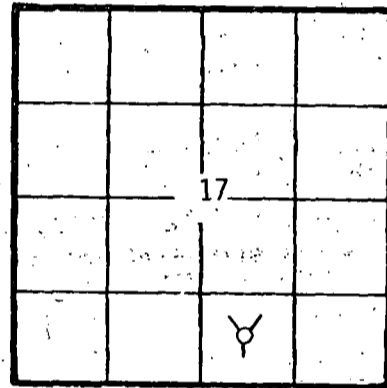
WELL NO. 2  
WELL LOCATION C SW SE

DRILLING Reach Drilling Corporation  
CONTRACTOR ADDRESS 3751 E. Douglas  
Wichita, KS 67218

660 Ft. from south Line and  
1980 Ft. from east Line of  
the SE/4 SEC. 17 TWP. 33S RGE. 6W

PLUGGING NA  
CONTRACTOR ADDRESS \_\_\_\_\_

WELL FLAT



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 3734' PBTD 3650'  
SPUD DATE 8-22-82 DATE COMPLETED 8-28-82  
ELEV: GR 1298' DF 1303' KB 1306'

DRILLED WITH (~~CAVE~~) (ROTARY) (~~XXX~~) TOOLS

Amount of surface pipe set and cemented 219' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

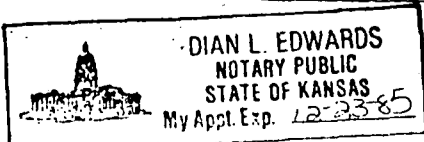
Floyd C. Wilson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (~~XXX~~)(OF) Reach Petroleum Corporation OPERATOR OF THE Truby LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF August, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF August, 19 82

(s) Floyd C. Wilson  
Floyd C. Wilson, President  
Dian L. Edwards  
NOTARY PUBLIC

MY COMMISSION EXPIRES: December 23, 1985

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial (see 155) the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



NOV 5 1983

CONSERVATION DIVISION  
Wichita, Kansas

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH																																																						
<p>CHARLES R. KING &amp; ELDIN A. PAPKE #1 PUSEY</p> <p>17-33-6W C SW SE</p>																																																										
Contr. S & S DRLG		HARPER		County																																																						
E 1306 KB Comm. 4/1/66		Comp. 4/28/66		IP D & A (ARB)																																																						
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>LOG Tops</th> <th>Depth</th> <th>Datum</th> </tr> </thead> <tbody> <tr><td>CHASE GRP</td><td>1317</td><td>-11</td></tr> <tr><td>TOP LM</td><td>2814</td><td>-506</td></tr> <tr><td>HEEB SH</td><td>3183</td><td>-1877</td></tr> <tr><td>DOUG SH</td><td>3300</td><td>-1994</td></tr> <tr><td>STAL SD</td><td>3566</td><td>-2260</td></tr> <tr><td>B STAL SD</td><td>3624</td><td>-2318</td></tr> <tr><td>KC LM</td><td>3807</td><td>-2501</td></tr> <tr><td>B-KC</td><td>4038</td><td>-2732</td></tr> <tr><td>MARM</td><td>4100</td><td>-2794</td></tr> <tr><td>CHERO</td><td>4234</td><td>-2926</td></tr> <tr><td>MISS CHAT</td><td>4408</td><td>-3102</td></tr> <tr><td>MISS LM</td><td>4420</td><td>-3114</td></tr> <tr><td>KIND SH</td><td>4748</td><td>-3442</td></tr> <tr><td>CHATTANOOGA SH</td><td>4825</td><td>-3159</td></tr> </tbody> </table>	LOG Tops	Depth	Datum	CHASE GRP	1317	-11	TOP LM	2814	-506	HEEB SH	3183	-1877	DOUG SH	3300	-1994	STAL SD	3566	-2260	B STAL SD	3624	-2318	KC LM	3807	-2501	B-KC	4038	-2732	MARM	4100	-2794	CHERO	4234	-2926	MISS CHAT	4408	-3102	MISS LM	4420	-3114	KIND SH	4748	-3442	CHATTANOOGA SH	4825	-3159	<p>Casing 8" 219</p> <p>DST 3980-95/1", 70' HVY DRLG M, BHP 1661-1492#/30", FP 67-77#</p> <p>DST 4411-22/5", G/3", GA 460 MCFG/10", GA 310 MCFG/20", &amp; STAB 277 MCFG/1", 15' GCM, NW, BHP 1760-1591#/30", FP 48-29#</p> <p>DST 4849-59/1", WB-FB, 180' GIP, 30' DSM, BHP 250-125#/30", FP 19-29#</p> <p>DST 4858-65/2", HRS, WB/20", 20' DRLG M, NW, BHP 442-39#/30", FP 10-19#</p> <p>ADDITIONAL LOG TOPS:</p> <table border="1" style="width:100%; border-collapse: collapse;"> <tr><td>SIMP SD</td><td>4854</td><td>-3548</td></tr> <tr><td>ARB</td><td>5002</td><td>-3696</td></tr> <tr><td>WC</td><td>TD 5052</td><td>-3746</td></tr> </table> <p>DST 4865-80/1", VERY WB, 20", 20' DRLG M, NW, BHP 732-87#/30", FP 10-19#</p> <p>GEOL: CHARLES KING;</p>				SIMP SD	4854	-3548	ARB	5002	-3696	WC	TD 5052	-3746
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Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		219'	Common	150	
Production	7-7/8"	4 1/2"		3658'	Hallib. Lite & 60/40 poz.	750	2% gel, 10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3576-3622 (OA)

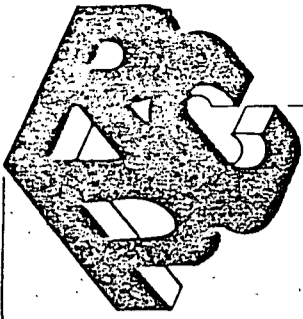
  

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	3500'	3500'

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1000 gallons of acetic acid & 1500 gallons of 15% HCL	3576-3622 (OA)

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SWDW		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
		Water %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio bbls. CFPB
Perforations 3576-3622		



REACH PETROLEUM CORPORATION

September 10, 1982

Kansas Corporation Commission  
200 Colorado Derby Bldg.  
Wichita, Kansas 67202

To Whom It May Concern:

Enclosed is the electric log and ACO-1 form on the RPC #1-18 Stewart, Section 18-T32S-R3W, Sumner County, Kansas. Also enclosed is the ACO-1 form on the RPC #2 Derby, SWDW, Section 17-T33S-R6W, Harper County, Kansas. A log was not run on this well due to hole conditions.

If I may be of further assistance, please do not hesitate to call.

Respectfully,

*Susan Monette*  
Susan Monette  
Geological Secretary

skm

Enclosures