

TYPE

AFFIDAVIT OF COMPLETION FORM

CO-1 WELL HISTORY

SIDE ONE

**CONFIDENTIAL**

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_ 077

OPERATOR Reach Petroleum Corporation API NO. 15-022-20,814 00-00

ADDRESS 3751 E. Douglas COUNTY Harper

Wichita, KS 67218 FIELD Wildcat

\*\* CONTACT PERSON Jackie Houston Susan Monette PROD. FORMATION \_\_\_\_\_  
PHONE 683-3626

PURCHASER Quivera Gas Co. LEASE Truby

ADDRESS P.O. Box 2256 WELL NO. 1-A

Wichita, KS 67201 WELL LOCATION N/2 NE SW

DRILLING Reach Drilling Corporation 2310 Ft. from south Line and

CONTRACTOR 3751 E. Douglas 1980 Ft. from west Line of

ADDRESS Wichita, KS 67218 the SW (Qtr.) SEC 17 TWP 33S RGE 6W

PLUGGING NA WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ Use Only)

ADDRESS \_\_\_\_\_ KCC \_\_\_\_\_

TOTAL DEPTH 4500' PBDT 4470'

SPUD DATE 7-23-82 DATE COMPLETED 8-14-82

ELEV: GR 1326' DF 1331' KB 1334'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

		17	

KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

Amount of surface pipe set and cemented 252' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Floyd C. Wilson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

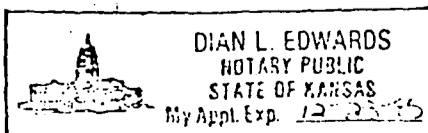
Floyd C. Wilson  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13<sup>th</sup> day of August, 1982.

Dian L. Edwards  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: December 23, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.



NOV 5 1983

CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>LOG TOPS</u>				
Onaga	2179'			
Indian Cave	2187'			
Wabaunsee	2231'			
Topeka	2865'			
Elgin	3098'			
Heebner	3219'			
Douglas	3333'			
Iatan	3584'			
Stalnaker	3586'			
Kansas City	3834'			
Swope	4002'			
Hertha	4036'			
Base Kansas City	4052'			
Cherokee	4264'			
Mississippian				
<p><u>DST #1</u>, 2180-2220 (Indian Cave) 30-60-45-90. Recovered 250' muddy salt water. IHP 1137 psi., IFP 48-116 psi., ISIP 1090 psi., FFP 125-194 psi., FSIP 1157 psi., FHP 1118 psi.</p> <p><u>DST #2</u>, 4433-45', (Mississippian) 30-60-45-90. Recovered 15' mud. IHP 243 psi., IFP 28-42 psi., GTS 20"; 30" 17.1 MCFD. ISIP 1767 psi., FFP 28-42 psi., 30.8 MCFD; 20" 34.5 MCFD, stable, FSIP 1754 psi. FHP 2431 psi.</p>				

**CONFIDENTIAL**

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8-5/8"		252'	common	175	2% gel 3% CaCl
Production		4-1/2"		4482'	60-40 pos	300	2% gel, 10% salt

LINER RECORD NA

PERFORATION RECORD NA

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		4431-38'

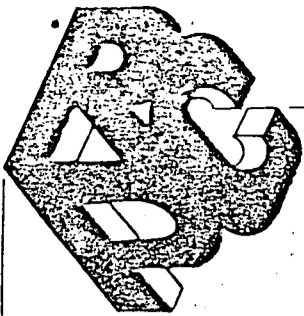
  

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	4410'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/1500 gals of 15% mud acid, fraced w/5000# 20/40 sand and 13,500 gals of versagel.	4431-38'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9-3-82	Flowing	
RATE OF PRODUCTION PER 24 HOURS	Oil Trace bbls.	Gas 250 MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4431-38'



REACH PETROLEUM CORPORATION

CONFIDENTIAL

August 18, 1982

Kansas Corporation Commission  
200 Colorado Derby Bldg.  
Wichita, Kansas 67202

To Whom It May Concern:

Enclosed is the electric log and ACO-1 form for the following well:

~~RPC #1 Truby~~  
2310' FSL & 1980' FWL  
Section 17-T33S-R6W  
Harper County, Kansas

We request that the above well be held confidential for one year  
as provided for by the Kansas Corporation Commission Rule #82-2-125(D).

If I may be of further assistance, please do not hesitate to call.

Respectfully,

Susan Monette  
Geological Secretary

skm

Enclosures