

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE PLUGGED WELL, FILING ONE ORIGINAL, TWO COPIES (3) FRANCIS #1 Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-077-20817 -oo oo

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Harper

Wichita, KS 67202 FIELD Sullivan

** CONTACT PERSON Harold R. Trapp PROD. FORMATION dry
PHONE 265-9441 no Indicate if new pay.

PURCHASER dry hole LEASE Francis

ADDRESS dry hole WELL NO. #1

DRILLING FWA, Rig #32 1980 Ft. from East Line and

CONTRACTOR P.O. Box 970 1980 Ft. from South Line of

ADDRESS Yukon, OK 73099 the SE (Qtr.) SEC 27 TWP 32S RGE 8 (W).

PLUGGING Sun Oilwell Cementing

CONTRACTOR P.O. Box 169

ADDRESS Great Bend, KS 67530

TOTAL DEPTH 3840 PBTD 3772

SPUD DATE 6-25-82 DATE COMPLETED 8-31-83

ELEV: GR 1392 DF none KB 1403

DRILLED WITH (XXXXX) (ROTARY) XXXX TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE dry

Amount of surface pipe set and cemented 8-5/8" @ 263' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

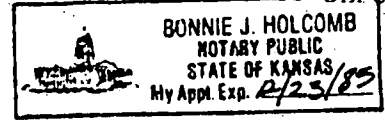
I, Harold A. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Harold A. Brown

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of September, 1983.



Handwritten signature of Bonnie J. Holcomb

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

RECEIVED STATE CORPORATION COMMISSION

NOV 2 1983

** The person who can be reached by phone regarding any questions concerning this information.

Wichita, Kansas

Side TWO

OPERATOR TXO PROD. COR.

LEASE NAME Franics

SEC 27 TWP 32S RGE 8

XX (E)
(W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.</p>			LOG TOPS	
			Emporia	2792 -1389
			Howard	3018 -1615
			Topeka	3159 -1756
			Heebner	3356 -1953
			Doug.Grp.	3396 -1993
			Iatan	3631 -2228
			Stal.	3634 -2231
			RTD	3840
			PBD	3772
			RAN O.H. LOGS	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~REWORK~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	263'	common	250	2% gel + 3% CC
Production (B-grade)		4-1/2"	10.5#	3804'	Scavenger lite	25 100	
					RFC w/F.L.	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	2 JSPF (61 h)	Stal.	3640-70'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3636	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Total acid = 3000 gals 15% + 80 ball sealers	3640-70'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-31-83, plugged	dry	none
Estimated Production-I.P.	Oil	Gas
none	none	none
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
plugged	none	none

3640-70' Perforations