

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (O1), Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

2
fy
filed
d & Comp.
16-17-82

OPERATOR Wayne Walcher

API NO. 15 - 185 - 21,582 ⁰⁰⁻⁰⁰

ADDRESS 701 Bitting Building

COUNTY Stafford

Wichita, Kansas 67202

FIELD Rose Valley

**CONTACT PERSON Wayne Walcher

PROD. FORMATION Viola

PHONE 316/267-1611

LEASE Griffith

PURCHASER CRA

WELL NO. 3

ADDRESS Box 7305

WELL LOCATION NW NE SW

Kansas City, Mo.

330' Ft. from North Line and

DRILLING Big Springs Drilling, Inc.

990' Ft. from East Line of

CONTRACTOR

ADDRESS P. O. Box 8287 - Munger Station

the SW/4 SEC. 36 TWP. 25S RGE. 13W

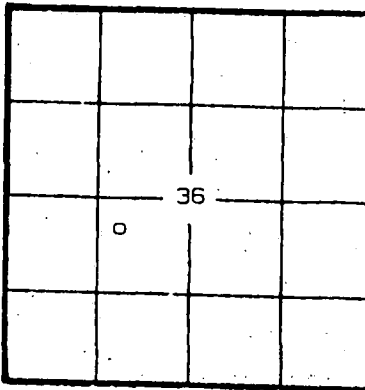
Wichita, Kansas 67208

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 4315' PBDT 4296'

SPUD DATE 3-20-82 DATE COMPLETED 3-30-82 Prod. 4-30-82 Rot. 3-30-82

ELEV: GR 1900' DF 1903' KB 1905'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 358' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

Wayne Walcher OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR)(OF) _____

OPERATOR OF THE Griffith LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Wayne E. Walcher

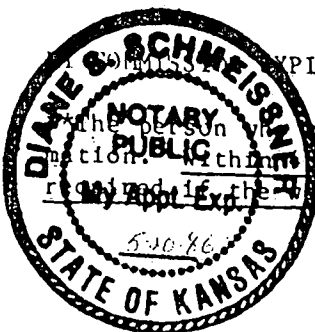
June _____, 19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF _____, 19 82

Diana S. Johnson

NOTARY PUBLIC

RECEIVED
STATE CORPORATION COMMISSION
Wichita, Kansas



EXPIRES: 5-20-86
The person can be reached by phone regarding any questions concerning this information. If within _____ days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

File Copy

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS LOG</u>				Cased hole Log T
Sand	0	156'	Anhydrite	741-766
Red Bed	156'	358'	Heebner	3480
Shale	358'	754'	Brown Lime	3643
Anhydrite	754'	769'	Lansing	3673
Shale	769'	1645'	Base KC	3965
Shale & Lime	1645'	4120'	Mississippi	4073
Lime	4120'	4195'	Viola	4101
Shale & Lime	4195'	4315'	Simpson	4225
RTD	4315'		Sand	4234-56
			Arbuckle	4306 (samples)
			Log TD	4295
Sample (Drill Pipe Meas.)				
DST #1	3810-30	30-45-60-45	Strong blow, recov. 180' GIP, 30' mud, 120' SO & GCM, 60' O. S GCM and 60' Muddy oil & water.	
			IFP 95-95, ICIP 622, FFP 126-126, FCIP 497	
DST #2	3886-3906	30-30-30-30	Fair blow, recov. 170' Watery mud, oil spots.	
			IFP 95-95, ICIP 1050, FFP 126-126, FCIP 997	
DST #3	4109-20	30-45-60-45	Strong blow, GTS in 16 minutes TSTM, recov. 270' clean, gassy oil & 370' froggy oil.	
			IFP 73-84, ICIP 1238, FFP 126-179, FCIP 1238	
DST #4	4226-50	30-30-30-30	weak blow, recov. 150' VSOGCM,	
			IFP 73-73, ICIP 591, FFP 95-95, FCIP 179	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	358'	Common	280	2% gel 3% ccl
Production	7-7/8"	4 1/2"	10.5#	4314	Reg. Poz	200	" + 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	jets	4103-08

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	4142	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals MCA - 15%	4103-08
19000 gal gel wtr frac w/ 10,500# sand	"

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-30-82	Pump	41.6
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	32 bbls.	MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
Used on lease for fuel and heat	% 20 bbls.	CFPB
	Perforations	4103-08