

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM. F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7165 EXPIRATION DATE 6-30-85

OPERATOR KA_TEX ENERGIES INC. API NO. 15-151-21-323-00-00

ADDRESS Rt 2 Box 41 COUNTY Pratt

LEWIS KS 67552 FIELD Wildcat LIOH - W

** CONTACT PERSON T. BLOUNT PROD. FORMATION Viola
PHONE 316-3245317 Indicate if new pay.

PURCHASER CLEAR CREEK LEASE GRIER

ADDRESS BOX 1045 WELL NO. 1

MCPHERSON, KS. WELL LOCATION SE SE NE

DRILLING CONTRACTOR GABBERT-JONES 330 Ft. from East Line and

ADDRESS 830 Sutton Place 990 Ft. from North Line of

WICHITA, KS 67202 the NE (Qtr.) SEC 30 TWP 27s RCELL (W). ^X

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

| | | | |
|--|--|--|---|
| | | | |
| | | | X |
| | | | |
| | | | |
| | | | |

(Office Use Only)
KCC
KCS
SWD/REP PLG. _____
NCPA _____

TOTAL DEPTH 4437 PBD 4397

SPUD DATE 8-22-83 DATE COMPLETED 9-26-83

ELEV: GR 1747 DF 4 KB 1751

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 723 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (01), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NCPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

T. BLOUNT, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

T. Blount
T. BLOUNT (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of March 1984.

MY COMMISSION EXPIRES: JUNE 3, 1985

Anne H. Blount
(NOTARY PUBLIC)
ANNE H. BLOUNT
RECEIVED
STATE CORPORATION COMMISSION
MAR 29 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR KA-TEX ENERGIES

LEASE NAME

GRIER

SEC 30 TWP 27S RGE 11 (W)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

| | | | | |
|---|-------|------|--|--|
| Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. | | | | |
| LANSING-KANSAS CITY | 3599 | 3963 | | |
| MISSISSIPPIAN | 4059 | 4185 | | |
| VIOLA | 4277 | 4365 | | |
| SIMPSON | 4383 | 4400 | | |
| DST # 1 | 4058 | 4094 | | |
| IHP 2102 FHP 2090 | | | | |
| IFP 59 FFP 71 | | | | |
| ICIP178 FCIP 142 | | | | |
| 100ft SGCN | | | | |
| DST # 2 NO TEST | 4278- | 4285 | | |
| DST # 3 | | | | |
| IHP 2279 FHP 2255 | | | | |
| IFP 71-95 FFP 107-119 | | | | |
| ISIP 1127 FSIP 1222 | | | | |
| 290 gas and oil cut mud | | | | |

RELEASED
OCT 12 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| 723 Surface | 12 3/4 | 8 5/8 | 25 | 723 | common | 400 | 10% salt 5% gilsonite |
| PRODUCTION | 7 7/8 | 5 1/2 | 17 | 4437 | 60-40 pos | 250 | 10% salt 5% gilsonite |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|---------------|----------------|
| | | | 4 | 4" casing gun | 4278-4282 |

TUBING RECORD

| Size | Setting depth | Packer set at |
|-------|---------------|---------------|
| 2 3/8 | 4310 | none |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 1000 gal 15 % MCA | 4278- 4282 |
| | |

Date of first production

Nov 1983

Producing method (flowing, pumping, gas lift, etc.)

Pump

Gravity

| Estimated Production-I.P. | Oil | Gas | Water | Gas-oil ratio |
|---------------------------|--------|----------------|-------|---------------|
| 10 BPD | bbbls. | Run engine MCF | 70 % | bbbls. |

Disposition of gas (vented, used on lease or sold)

small amount used on lease

Perforations