

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5506 EXPIRATION DATE 7/84

OPERATOR Woolsey Petroleum Corporation API NO. 15-151-21,416-80-40

ADDRESS 300 W. Douglas, Suite 400 COUNTY Pratt

Wichita, KS 67202 FIELD

** CONTACT PERSON Tom McElroy PROD. FORMATION Viola

PHONE 316-267-4379

PURCHASER N/A LEASE Swisher "B"

ADDRESS KC-KCC WELL NO. 1

DRILLING CONTRACTOR Murfin Drilling Co. 990Ft. from N Line and

ADDRESS 250 N. Water, Suite 300 1980Ft. from W Line of

Wichita, KS 67202 the NW (Qtr.) SEC 29 TWP 27SRGE 11W.

RECEIVED

STATE CORPORATION COMMISSION

PLUGGING N/A

CONTRACTOR ADDRESS

JUN 29 1984

CONSERVATION DIVISION Wichita, Kansas

WELL PLAT

(Office Use Only)

KCC KGS

SWD/REP PLG.

TOTAL DEPTH 4265' PBTD

SPUD DATE 3/9/84 DATE COMPLETED 3/21/84

ELEV: GR. 1795' DF KB 1807'

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 259' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Thomas N. McElroy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas N. McElroy (Name)

Thomas N. McElroy

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of June

19 84

RICELLA BIGGS NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp.

Ricella Biggs (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6/19/85

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					NAME	DEPTH
DST #1 2594-2655' (Ind Cv) 30-30-30-30 1st Op: SB died 10" 2nd Op: NB Rec 360' M HP 1257/1236 FP 213-213/223-223 SIP 923/892 BHT 105°					LOG TOPS	
					Chase	1820' - 13'
					Indian Cave	2590' - 783'
					Lansing A	3646' -1839'
					Swope	3948' -2141'
					Hertha	3982' -2175'
					BKC	4006' -2199'
					Marmaton	4038' -2231'
					Miss Porosity	4098' -2291'
					Miss Ls.	4129' -2322'
					Viola	4313' -2506'
					Simpson Sh	4407' -2600'
					Simpson Sd	4411' -2604'
					2nd Simp Sd	4429' -2622'
					3rd Simp Sd	4439' -2632'
					Arbuckle	4500' -2693'
DST #2 3815-3832' (Ls G) 30-60-45-90 1st Op: SB 2nd Op: SB Rec 130' MW, 1440' SW HP 1842/1822 FP 233-426/508-751 SIP 1307/1307 BHT 117°						
DST #3 3945-3976' (Swp) 45-90-30-30 1st Op: WB 2nd Op: NB Rec 80' M SSO on tool HP 2064/2044 FP 60-71/91-91 SIP 304/101 BHT 117°						
DST #4 4318-4323' (Vi) 75-120-90-180 1st Op: GTS 4"/908 MCFGPD-35" 2nd Op: GTS /1036 MCFGPD-20" Rec 30' GCM, 90' SO&GCM HP 2135/2115 FP 142-162/162-193 SIP 1368/1348 BHT 122°						
DST #6 4324-4338' (Vi) 60-60-60-120 1st Op: WB-SB 2nd Op: SB Rec 60' SO&GCM (40% O, 5% G) HP 2135/2115 FP 60-71/71-71 SIP 1074/1236 BHT 122°						
DST #4 4395-4434' (SSd) 1st Op: WB died 35" 2nd Op: NB Rec 15' M HP 2175/2155 FP 60-60/71-71 SIP 91/101 BHT 123°						

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Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	16"	13 3/8"	54 1/2#	250	common	150	2% gel, 3% cc
Production	7 7/8"	5 1/2"	15 1/2#	4562	60/40 Poz	250	10% salt 3/4-1% CFR-

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		4313-4321'
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal FE Non-swell foamed acid	4313-4321'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	COF 3230	MCF %	bbls. CFB
Disposition of gas (vented, used on lease or sold)			Perforations	