

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6045 EXPIRATION DATE August, 1984
OPERATOR Kirklund Resources, Inc. API NO. 15-151-21,302-00-00
ADDRESS 1675 Broadway, Ste. 2500 COUNTY Pratt
Denver, Co. 80202 FIELD Lion East
** CONTACT PERSON Mr. J. Tom Kirk PROD. FORMATION Lansing
PHONE (303) 595-9437

PURCHASER Koch Oil Co. LEASE Fitzsimmons
ADDRESS P.O. Box 2258 WELL NO. #1
Wichita, KS 67201 WELL LOCATION NW NW NW
DRILLING CONTRACTOR Mallard Drilling Co., Inc. (#5651) 330Ft. from north Line and
ADDRESS 405 Century Plaza 330Ft. from west Line of (R)
Wichita, Ks. 67202 the ~~XXXX~~ SEC 27 TWP 27 RGE 11 (W).

PLUGGING N/A
CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

0			
		27	

TOTAL DEPTH 4570 PBDT 4600'
SPUD DATE 7/30/83 DATE COMPLETED 9/1/83
ELEV: GR 1762' DF 1768' KB 1770
DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 417' DV Tool Used? NO

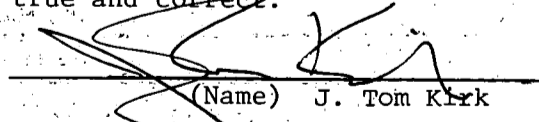
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____ NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

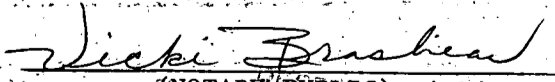
J. TOM KIRK, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.


(Name) J. Tom Kirk

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of September, 19 83.

MY COMMISSION EXPIRES: My commission expires Sept. 12, 1984


(NOTARY PUBLIC) Vicki Brashear
KANSAS CORPORATION COMMISSION

SEP 29 1983
CONSERVATION DIVISION
Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning this information.

OPERATOR _____

LEASE _____

SEC. _____

TWP. _____

RGE. _____ (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey (See Page Two. Side One)				
If additional space is needed use Page 2,				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 3/4"	8 5/8"	102#	424'	60-35 POZMIX	150	6% Gel, 3% CaCl
Production	5 1/2"	-	-	4470'	w/150 sxs of pozmix, 100 sxs. of common w/500 gals. md flush.		

LINER RECORD

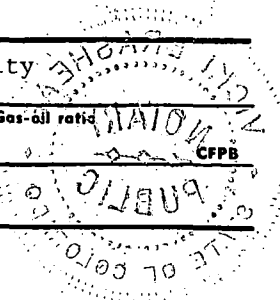
PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	N/A		10	jet shots	3637-42
TUBING RECORD			8	"	3694-98
Size	Setting depth	Packer set at			
1 1/2"	3787'	3789'	4	"	3775-76

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
50 sxs. cement, followed w/100' bbls of fresh wtr., max. press. 300#.	3694-98'

Date of first production 9-14-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production -I.P.	Oil bbls. Gas N/A MCF Water % Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	



OPERATOR _____

LEASE NAME _____

SEC. _____ TWP. _____ RGE. _____

(E)
(W)

FILL IN WELL LOG AS REQUIRED: WELL NO. _____

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 From 3623-48'	QFP -	75-86		
30 45 30 45, 6' Drlg break	QSI -	840		
Free oil in sample strong	FPP -	108-118		
Blow throughout rec 900' gas in pipe, 60' gassy drlg, mud w/a few oil specks.	F5I -	937		
DST #2 3770-84'	QFP -	88-128		
30 45 30 45, gas to surface	QSD -	1045		
in 28 min, too small to measure	FPP -	158-206		
strong Blow throughout, rec.	F5I -	976		
60' mdy oil (50% mud, 30% oil 20% gas)				
210' frgy oil, 210' wtr (chls 105,000)				
DST #3 3868-84'	QFP -	29-29		
30 30 30 30 weak blow died	QSD -	29		
in 10 min, no Blow flush tool,	FPP -	29-39		
no Blow after flush, rec 10' mud	F5I -	39		
DST #4 3903-3919'	QFP -	27-27		
15 18 20 21, QF period	QSD -	59		
weak Blow, died in 15 min,	FPP -	43-56		
FF period no blow, -	F5I -	68		
flushed tool - weak				
Blow for 10 min. after				
flush, rec. 10' mud				
DST #5 4359-85'	QFP -	49-78		
45 45 45 45, rec.	QSD -	1055		
150' watty mud (30% wtr,	FPP -	98-118		
70% md) no O & G	F5I -	1035		
Shows, 68,000 chls, vis				
46, md wtr 9.4 wtr:				
loss 10.2.				

RECEIVED
STATE CORPORATION COMMISSION
SEP 29 1983
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.