

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 151-22116 ¹⁰⁰⁻⁰⁰ **CONFIDENTIAL**

County Pratt
S/2 NE SE Sec. 26 Twp. 27 Rge. 11 X W

Operator: License # 30128

1650 Feet from (S)N (circle one) Line of Section

Name: Kenneth S. White

660 Feet from (E)W (circle one) Line of Section

Address 200 E. First

Footages Calculated from Nearest Outside Section Corner:
NE, (E) NW or SW (circle one)

Suite 210

Lease Name Freund Well # 1

City/State/Zip Wichita, Kansas 67202

Field Name Cunningham

Purchaser: N/A

Producing Formation None

Operator Contact Person: Kenneth S. White

Elevation: Ground 1674 KB 1679

Phone (316) 263-4007

Total Depth 4290 PBTD

Contractor: Name: Pickrell Drilling Co., Inc

Amount of Surface Pipe **RELEASED** Installed at 258 Feet

License: 5123

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: Tom Robinson

If yes, show depth set MAY 24 1995 Feet

Designate Type of Completion
 New Well Re-Entry Workover

If Alternate I **FROM CONFIDENTIAL** completed from

Oil SWD SIOW Temp. Gas ENHR SIGW Other (Core, VSW, Exp., Methodic, etc)

feet depth to w/ sx cat.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan D&A JH 6-22-94
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 42,000 ppm Fluid volume 1100 bbls

Well Name: _____

Dewatering method used Hauled

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

Operator Name Bullseye Roustabout

Lease Name Clark License No. 31056

3-7-94 3-15-94 3-16-94
Spud Date Date Reached TD Completion Date

Quarter Sec. 10 Twp. 26S S Rng. 12 (W)

County Pratt Docket No. D-21-405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth S. White

Title Operator Date 3/22/94

Subscribed and sworn to before me this 22 day of March 1994.

Notary Public Melanie A. Rice
Melanie A. Rice 8-16-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
 KCC SWD/Rep STATE CORPORATION COMMISSION
 KGS Plug Other
RECEIVED
MAR 23 1994
CONSERVATION DIVISION
Wichita, Kansas

MELANIE A. RICE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-16-94

Operator Name Kenneth S. White

Lease Name

Friend

Well #

1

Sec. 26 Twp. 27 Rge. 11

East West

County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken, Samples Sent to Geological Survey, Cores Taken, Electric Log Run, List All E.Logs Run: Dual Induction, Compensated Neutron/Density

Table with columns: Name, Top, Datum. Rows include Herrington, Red Eagle, Indian Cave, Heebner Shale, Douglas Shale, Douglas Sand, Brown Lime, BKC, Kinderhook, Viola, Simpson Shale.

CASING RECORD Simpson Sand, Arbuckle

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table with columns: Purpose, Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record

TUBING RECORD, Date of First, Resumed Production, SWD or Inj., Producing Method, Estimated Production

Disposition of Gas, METHOD OF COMPLETION, Production Interval

ORIGINAL CONFIDENTIAL

ATTACHMENT TO ACO-1 FORM for
KENNETH S. WHITE
#1 FREUND
S/2 NE SE Section 26-27S-11W
Pratt County, Kansas

API #15-151-22116

DST #1 2173-2195 (Red Eagle)
30-30-30-30

1st Open: Strong Blow off Btm throughout, no gas to surface
2nd Open: Strong Blow off Btm throughout, no gas to surface
Rec: 300' Slightly Gassy Mud Cut Water
FP: 62#-114#, 139#-159# IHP: 1063#, FHP: 1050#
ISIP: 617# FSIP# 586#

KCC

MAR 2 2

CONFIDENTIAL

DST #2 2308-2335 (Indian Cave)
20-40-60-60

1st Open: Strong Blow, Gas to Surface in 16", gaugee 15.9 MCF
2nd Open: Gas Immediately, Gauged 4.12 MCF @ 10", 5.32 MCF @ 20", 10.5
MCF @ 30", 12.3 MCF @ 40", 12.3 MCF @ 50", 9.5 MCF @ 60"
Rec: 1210" Gas in Pipe, 1090" Water (120' MW, 970' Water, all heavily
gas cut).
FP: 137#-219#, 287#-517# IHP: 1146#, FHP: 1135#
ISIP: 859# FSIP: 517#

RELEASED

MAY 2 4 1995

FROM CONFIDENTIAL

DST #3 3436-3469 (Lansing "B")
15-30-45-60

1st Open: Strong Blow off Btm in 1-1/2"
2nd Open: Strong Blow off Btm in 2-1/2"
Rec: 1030' Muddy Water
FP: 62#-218#, 218#-484# IHP: 1628# FHP: 1607#
ISIP: 1275# FSIP: 1294#

DST #4 4166-4182 (Simpson Sand)
30-45-60-90

1st Open: Fair to Strong Blow off Btm in 19"
2nd Open: Fair to Strong Blow off Btm in 22"
Rec: 590' Total Fluid, 50' Muddy Water and 550 Water with show of gas
FP: 35#-137#, 150#-272# IHP: 1999# FHP: 1933#
ISIP 1052# FSIP: 1052#

RECEIVED
STATE CORPORATION COMMISSION

MAR 23 1994

REGISTRATION DIVISION
Wichita, Kansas

ORIGINAL

2627, Russell, KS

Phone 913-625-5516, Hays, KS

Phone 316-886-5926, Medicine Lodge, KS

Phone 316-793-5861, Great Bend, KS

Phone 913-672-3471, Oakley, KS

Phone 913-798-3843, Ness City, KS

*Freund
New*

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

6265

CONFIDENTIAL

Date	3-7-94	Sec.	26	Twp.	27	Range	11	Called Out	3 ⁰⁰ pm	On Location	5 ³⁰ pm	Job Start	8 ⁰⁰ pm	Finish	9 ⁰⁰ pm
Lease	XXXX	Well No.	# 1	Location	Co. 10 + 54 Hwy 3E 2N 1/2 E 3/4				County	Pratt			State	KS	
Contractor	Pickrell Drilling P/5 # 1														
Type Job	Surfaco Pipe Job														
Hole Size	12 1/4	T.D.	261 ft												
Csg. New Pipe	8 5/8	Depth	261 ft												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15 ft	Shoe Joint													
Press Max.		Minimum													
Meas Line	246 ft	Displace	16.0 bbl												
Perf.															

Owner
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
316-263-4007

Charge To *Kenneth S. White*

Street *200 E First Suite 210*

City *Wichita* State *K.S. 67202*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *W. J. Follett*

X *W. J. Follett*

CEMENT *Thank you*

Amount Ordered *190 60/40 37cc 2 bag*

EQUIPMENT

No.	Cementer	<i>M. H. M.</i>
<i>158</i>	Helper	<i>D. J. S.</i>
No.	Cementer	
	Helper	<i>MAY 24 1995</i>
	Driver	
<i>101</i>	Driver	<i>W. J.</i>

Consisting of

Common	<i>114</i>	<i>5.75</i>	<i>655.50</i>
Poz. Mix.	<i>76</i>	<i>3.00</i>	<i>228.00</i>
Gel.	<i>4</i>	<i>7.00</i>	<i>28.00</i>
Chloride	<i>4</i>	<i>25.00</i>	<i>150.00</i>
Quickset			

MAR 22

CONFIDENTIAL

DEPTH of Job *261 ft*

Reference:	<i>Pump Truck Charge</i>	<i>430.00</i>
<i>14</i>	<i>Mileage Charge</i>	<i>31.50</i>
<i>1</i>	<i>8 5/8 w/cen plug</i>	<i>42.00</i>
	Total	503.50

Handling	<i>190</i>	<i>1.00</i>	<i>190.00</i>
Mileage	<i>14</i>		<i>106.40</i>
			<i>Total 1357.90</i>

Remarks: *Mix Cement + displace it down
Cement did circulate*

Floating Equipment

Thank you

Total \$ 1861.40

Disc 372.28

*Allied Cementing Co. Inc.
Mike March*

\$ 1489.12 RECEIVED
STATE CORPORATION COMMISSION
MAR 23 1994
CONSERVATION DIVISION
Wichita, Kansas

ALLIED CEMENTING CO., INC.

6269

Home Office P. O. Box 3 Russell, Kansas 67665

ORIGINAL

3-16-94 3-16-94

Date	3-15-94	Sec.	26	fwp.	27	Range	11	Called Out	4:00 AM	On Location	11:30 PM	Job Start	1:00 AM	Finish	7:12 AM	
Case	Released	Well No.	#1	Location	Cairo + 54 Hwy 3E 2N 1/2 S 1/2 S				County	Pratt	State	KS				

Contractor	Pickrell Drilling Rig #
Type Job	Rotary Plug
Core Size	7 1/4" T.D. 4290 ft
Log	8 1/2" Depth 278 ft
Log Size	Depth
Drill Pipe	4 1/2" Depth 4290 ft
Tool	Depth
Weight Left in Csg.	Shoe Joint
Loss Max.	Minimum
Gas Line	Displace
Ref.	

Owner	SAME
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Kenneth S. White
Street	200 E First Suite # 210
City	Wichita State KS 67202
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	Wayne Falbert
	CEMENT
	Amount Ordered 205 50/50 187 salt 102 Milsonite 225 salt
Consisting of	
Common	103 5.75 592.25
Poz. Mix	102 3.00 306.00
Gel.	
Chloride	Milsonite 1722 1.39 671.58
Quickset	Salt-37 5.25 194.25
Handling	205 KCG 1.00 205.00
Mileage	14 114.80
MAR 22	
Thank you	
CONFIDENTIAL	
Total	2083.88
Floating Equipment	
Total	\$ 2566.38
Disc	513.28
	\$ 2053.10

EQUIPMENT

No.	Cementer	Mike M.
mptrk 120	Helper	RELEASED Pupni S.
No.	Cementer	
mptrk	Helper	MAY 24 1995
	Driver	
lktrk 222	Driver	FROM CONFIDENTIAL D

DEPTH of Job	4280 ft
Reference:	
	Pump Truck Charge 430.00
14	Mileage charge 31.50
1	8 1/2" old hole plug 21.00
	Total 482.50

Remarks:	Mixed 90 sh. at 4280 ft
	Plug in at 50 sh. at 600 ft
	40 sh. at 280 ft
	10 sh. at 40 ft
	15 sh. at Rat Hole

Allied Cementing Co Inc
Mike Munch

RECEIVED STATE CORPORATION COMMISSION

MAR 23 1994

CONSERVATION DIVISION
Wichita, Kansas