

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 151-21841-00-01

County Pratt

N/2. NE. SW. Sec. 26 Twp. 27 Rge. 11 X ^E _W

2310 Feet from S/N (circle one) Line of Section

3300 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Sitton Well # 1-26 (owwo)

Field Name Cunningham

Producing Formation Mississippi

Elevation: Ground 1696 ft. KB _____

Total Depth 4178 ft. PBDT _____

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 7-26-93
(Data must be collected from the Reserve Pit)

Chloride content 10000 ppm Fluid volume 160 bbls

Dewatering method used Steel Pits were used.

Location of fluid disposal if hauled offsite:

MUD WAS HAULED TO THACHER 2-34 RESERVE P.T.
WATER WAS TAKEN TO SCHOLES SWON.

Operator Name Deutsch Oil Company

Lease Name Thacher License No. 3180

SW/4 Quarter Sec. 34 Twp. 25 S Rng. 11 X _W

County Stafford Docket No. _____

Operator: License # 3180

Name: Deutsch Oil Company

Address 107 N. Market, Su. 1115

City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: Kent Deutsch

Phone (316) 267-7551

Contractor: Name: Transpacific Drilling Co.

License: 5841

Wellsite Geologist: none

Designate Type of Completion

____ New Well Re-Entry _____ Workover

____ Oil _____ SWD _____ SLOW Temp. Abd.

____ Gas _____ ENHR _____ SIGW

____ Dry _____ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Deutsch Oil Company

Well Name: Sitton 1-26

Comp. Date 6/23/87 Old Total Depth 4400 ft.

____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

Plug Back _____ PBDT

____ Commingled _____ Docket No. _____

____ Dual Completion _____ Docket No. _____

____ Other (SWD or Inj?) _____ Docket No. _____

11-21-91 11-21-91 1-21-92
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Owner Date 3-3-92

Subscribed and sworn to before me this 10th day of July, 1992

Notary Public: [Signature]

Date Commission Expires 10-1-93

RECEIVED

STATE CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received

JUL 13 1992

Distribution
 KCC _____ SWD/Rep
 KGS _____ Plug
_____ Other (Specify)

CONSERVATION DIVISION
Wichita, Kansas

Operator Name Deutsch Oil Company

Lease Name Sitton

Well # 1-26

Sec. 26 Twp. 27 Rge. 11
 East
 West

County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 Same as original well

List All E.Logs Run:

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8	4 1/2"	10.5	4178'	50/50 poz	125	10% salt 5# gillsonit

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
2	3990-4010	2000 gals. 7 1/2% MCA
		Frac: 135 sx-12/20 sd.
		80000 gals. 40# crosslinked gel

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4060 ft.		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	1	4	15	41

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 3990-4010