

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Texas Energies, Inc.

API NO. 15-151-21,032-0008

ADDRESS Box 947

COUNTY Pratt

Pratt, KS 67124

FIELD Lela Ext.

**CONTACT PERSON E.H. Bittner

PROD. FORMATION Temp. Abandoned

PHONE (316) 672-7514

LEASE Rundell

PURCHASER N/A

WELL NO. 1-13

ADDRESS

WELL LOCATION SE SE NW

DRILLING Texplor Drilling

990 Ft. from East Line and

CONTRACTOR

990 Ft. from South Line of

ADDRESS Box 947

the NW/4 SEC. 13 TWP. 26s RGE. 12w

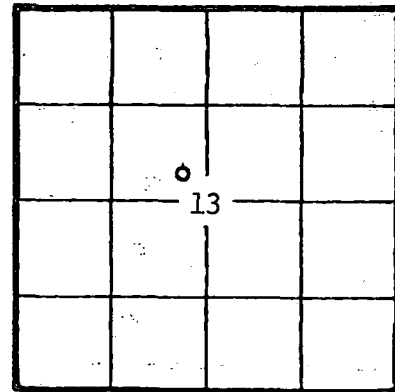
Pratt, KS 67124

WELL FLAT

PLUGGING N/A

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 4360 PBDT

SPUD DATE 10-15-81 DATE COMPLETED 10-29-81

ELEV: GR 1863 DF 1874 KB 1876

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 336 DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Pratt, SS, I,

E. H. Bittner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Texas Energies, Inc.

OPERATOR OF THE Rundell LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-13 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER WANT SAID NOT.

RECEIVED
STATE CORPORATION COMMISSION
APR - 8 1982
CONSERVATION DIVISION
Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 7th April, 19 82.

DARLENE BUTTS
NOTARY
STATE OF KANSAS
PRATT COUNTY, KANSAS

NOTARY PUBLIC

MY COMMISSION EXPIRES: April 23, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3000-3043 (Howard) 30-45-45-60 IFP 62-92 2nd op. 60' GIP ISIP 965 Rec. 120' HGSOCM, 120' FFP 103-159 WGCM w/O SPKS FSIP 965			Herington (Chase Grp) Krider Winfield Towanda Ft. Riley B/Florence Flint	1820 (+56) 1836 (+40) 1892 (-16) 1959 (-83) 2002 (-126) 2096 (-220)
DST #2 3430-3454 (Toronto) 30-45-45-60 IFP 103-103 Rec. 3184' GIP, 30' ISIP 1057 SGCM, 240' HG&OCM FFP 93-103 FSIP 965			Co. Grove Grp. Cottonwood Red Eagle Admire (I.C.) Wabaunsee Tarkio Howard Severy Topeka	2180 (-304) 2350 (-474) 2460 (-584) 2606 (-730) 2639 (-763) 2764 (-888) 2986 (-1110) 3040 (-1164) 3080 (-1204)
DST #3 3640-3668 (L/KC 'B') 30-45-45-60 IFP 186-186 Rec. 60' SOGCM, 60' ISIP 741 HO&GCM, 187' HGCO FFP 186-165 FSIP 700			Heebner Sh. Toronto Im. Douglas Sh. Br. Lime Lansing B/KC Mamaton Miss. (Eroded) Kinderhook Sh Viola	3422 (-1546) 3428 (-1552) 3451 (-1575) 3596 (-1720) 3618 (-1742) 3940 (-2064) 3950 (-2074) 4006 (-2130) 4088 (-2212) 4142 (-2266)
DST #4 3716-3746 (L/KC 'G') 30-45-45-60 IFP 41-124 Rec. 60' M, 180' SW ISIP 1316 FFP 124-165 FSIP 1295			Simpson Sh. Simpson Sd. Arbuckle R.T.D.	4244 (-2368) 4252 (-2376) 4321 (-2445) 4359 (-2483)
DST #5 3770-3790 (L/KC 'H') 30-45-45-60 IFP 20-82 Rec. 3070' GIP, 120' ISIP 803 HOGCM, 110' HGCO, 10' SW FFP 82-103 FSIP 659				
DST #6 3978-4020 (Mam/Miss) 30-45-45-60 IFP 20-20 GTS/TSIM ISIP 1295 Rec. 60' SGCM FFP 20-20 FSIP 1336				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	28	336	Lite Common	125 125	3% CC 3% CC 2% Gel
Production	7 7/8	4 1/2	10.5	4181	Common	100 200	50-50 poz Latex

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		3994-4004
			2		3648-3632
TUBING RECORD					3772-3774
Size	Setting depth	Packer set at			
2 3/8	3659	N/A	2		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal. 7 1/2% MCA Frac w/1000 Gal. 24% N.E. + 200 sxs sand	3994-4004
500 gal. 15% MCA 1000 gal. 15% MCA 250 gal. NE retarded acid & 250 gal. 10% N.E.	3648-3652, 3772-3774

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity				
N/A						
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio		
		bbls.	MCF	%	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations		