

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Geodessa Corp. and Assoc. Petro. Consult. API NO. 15-151-21,002-0000

ADDRESS Suite 600 - One Main Place

COUNTY Pratt

Wichita, Kansas 67202-1399

FIELD Stark

**CONTACT PERSON Phyllis Buchanan

PROD. FORMATION Lansing

PHONE (316) 265-9385

LEASE Fisher "A"

PURCHASER Total Petroleum, Inc.

WELL NO. #1

ADDRESS 6701 N. Broadway

WELL LOCATION SW SW NE

Tulsa, OK 73116

330' Ft. from South Line and

DRILLING Trans-Pac Drilling, Inc.

330' Ft. from West Line of

CONTRACTOR

ADDRESS Suite 600 - One Main Place

the NE/4 SEC. 13 TWP. 26S RGE. 12W

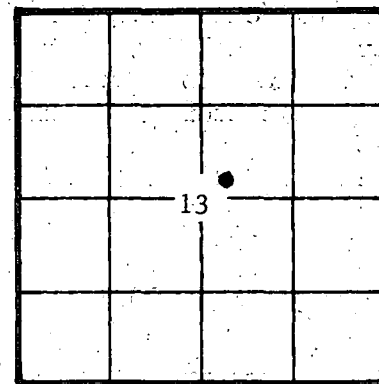
Wichita, Kansas 67202-1399

WELL PLAT

PLUGGING NONE

CONTRACTOR

ADDRESS



KCC /
KGS /
(Office Use)

TOTAL DEPTH 4005' PBTD

SPUD DATE Sept. 1, 1981 DATE COMPLETED Sept. 9, 1981

ELEV: GR 1862 DF KB 1870

DRILLED WITH XXCXX (ROTARY) (XXCXX) TOOLS

Amount of surface pipe set and cemented 366' DV Tool Used? -

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, _____

PHYLLIS BUCHANAN OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR) Geodessa Corp. & Assoc. Petro. Consult.

OPERATOR OF THE Fisher "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

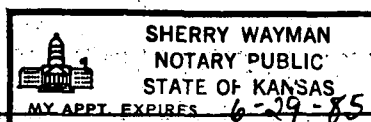
SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAYS CONSERVATION DIVISION
Wichita, Kansas

(S) Phyllis Buchanan
PHYLLIS BUCHANAN

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF August, 19 82.



MY COMMISSION EXPIRES:

Sherry Wayman
NOTARY PUBLIC
SHERRY WAYMAN

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3625 - 3655 op30 si60 op70 si60 Strong blow gas to surface in 22 minutes. Gauged: 10" 6,550 CFGPD 20" 9,500 CFGPD 30" 10,100 CFGPD 40" 11,600 CFGPD 50" 12,500 CFGPD 60" 12,500 CFGPD 70" 12,500 CFGPD Rec.: 570' fluid: 210' muddy saltwater (97% saltwater, 1% oil) 180' oil and gas cut mud (27% mud, 20% oil, 30% gas, 23% saltwater) 150' heavy oil and gas cut mud (5% mud, 30% oil, 37% gas, and 28% saltwater) 30' muddy saltwater (55% saltwater, 45% mud) IHH 1886 FHH 1771 IFP 188-176 FFP 143-210 ICIP 1279 FCIP 1249 DST #2 3705 - 3748 op30 si60 op60 si60 Weak blow building to strong Rec.: 600' gas in pipe 120' gassy oil cut watery mud (5% oil, 30% mud, 45% water, 20% gas) 60' muddy oil cut water (5% oil, 40% mud, 25% water, 30% gas) 480' muddy saltwater (95% water, 5% mud) Chlorides 95,000 ppm Both clocks stopped, no pressures.			Indian Cave Howard Heebner Douglas Shale Brown Lime Lansing Stark Hushpuckney Base K.C. Marmaton Mississippi RTD LTD	2602 (- 732) 2984 (-1114) 3412 (-1542) 3444 (-1574) 3590 (-1720) 3613 (-1743) 3840 (-1970) 3877 (-2007) 3929 (-2059) 3941 (-2070) 3986 (-2116) 4005 4008

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	366'	Common	480	3% CaCl 2% gel
Production		4 1/2"	10.5#	4003'	Common	175	18% CaCl 3/4 of 1% CFR2-15 bbl mud flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			4	deep penetrating	3880 - 84
TUBING RECORD			4	deep penetrating	3890 - 93
Size 2 3/8"	Setting depth 3939'	Packer set at None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
15% mud acid 750 gallons	3880 - 84 & 3890 - 93
HCL 1500 gallons	3880 - 84 & 3890 - 93

Date of first production

January 1, 1982

Producing method (flowing, pumping, gas lift, etc.)

pumping

Gravity

32°

RATE OF PRODUCTION
PER 24 HOURS

Oil

5

Gas

0

Water

%

Gas-oil ratio

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

3880-84 & 3890-93