

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.) ***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5673 EXPIRATION DATE June 1984

OPERATOR W. L. KIRKMAN, INC. API NO. 15-151-21,344-0000

ADDRESS P.O. Box 18611 COUNTY Pratt

Wichita, Kansas 67218 FIELD Iuka-Carmi

** CONTACT PERSON Wayne L. Kirkman PHONE 316-685-5372 PROD. FORMATION Severy Indicate if new pay.

PURCHASER Panhandle Eastern Pipeline Co LEASE Knop

ADDRESS Box 1642 WELL NO. "A" #2

Houston, TX 77001 WELL LOCATION SW SE SW

DRILLING Aldebaran Drilling Co., Inc. 330 Ft. from South line and

CONTRACTOR ADDRESS P.O. Box 18611 1650 Ft. from West line of

Wichita, Kansas 67218 the SW (Qtr.) SEC 21 TWP 26S RGE 12 (W).

PLUGGING none

CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

NGPA

TOTAL DEPTH 4388 PBTD

SPUD DATE 10/7/83 DATE COMPLETED 11/1/83

ELEV: GR 1914 DF 1919 KB 1921

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 425 DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

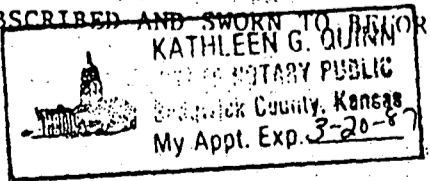
A F F I D A V I T

Ross Harris, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ross Harris (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of March, 1984.



Kathleen G. Quinn (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 20, 1987

Kathleen G. Quinn

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION MAR 13 1984 3-13-84 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR W. L. Kirkman, Inc. LEASE NAME Knop SEC 21 TWP 26S RGE12 (W)

WELL NO "A" #2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

<p><input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p><u>DST #1</u> Severy 3100-3112 30-60-30-60 IFP: 31-31# ISIP: 51# FFP: 31-31# FSIP: 72# HP: 1558-1506# REC: 30' mud</p> <p><u>DST #2</u> Severy 3118-3143 30-60-45-60 IF: 52-31 ISIP: 883# FFP: 52-52# FSIP: 862# FP: 1558-1506 GTS 10" gauge 28 p 19.9 MCF REC: 60' g & SOCM 120' froggy oil</p> <p><u>DST #3</u> Lansing 3786-3822 30-60-30-60 IFP: 72-72# ISIP: 1173# FFP: 104-104# FSIP: 1091# HP: 1957-1926 REC: 80' G & SOCM 60' WM 180' GIP</p> <p><u>DST #4</u> 4102-4137 MISRUN</p> <p><u>DST #5</u> Viola 4095-4137 30-60-30-60 IFP: 104-52# ISIP: 156# FFP: 83-83# FSIP: 187# HP: 2031-2010 REC: 500' GIP 90' OCM</p> <p>If additional space is needed use Page 2</p>			<p>Severy 3094 Heebner 3496 Mississippi 4091 Simpson 4255 Arbuckle 4355</p>	
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Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/H.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	425	lite weight	250	3% CC
					Common	150	2% gel 3% CC
Production	7 7/8	5 1/2	14	4386	60-40 Poz	300	15# gilsonite/sack .75% CFR2, 18% salt-flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4 SPF	SSB Jeta	3126-3128
Size	Setting depth	Packer set at			
2 3/8	3227				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons of 15% Acid, Fracture 10,000#	3126-3128

Date of first production 11/01/83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity:
Estimated Production-L.P. Oil 1 bbl.	Gas 100 MCF MCF	Water %
Disposition of gas (vented, used on lease or sold) sold		Gas-oil ratio 3136-3128 Perforations

SIDE ONE

Compt. _____

(Rules 82-3-137 and 82-3-107)

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LICENSE # 5673 EXPIRATION DATE June 1984

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ADDRESS P.O. Box 18611 COUNTY Pratt
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PLUGGING none WELL PLAT. (Office Use Only)

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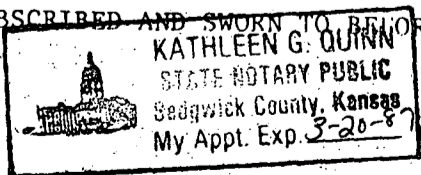
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(NOTARY PUBLIC)

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Kathleen G. Quinn STATE CORPORATION COMMISSION

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RECEIVED
MAR 12 1984
3-12-84
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR W. L. Kirkman, Inc.

LEASE NAME Knop

SEC 21 TWP 26S RGE12

XXXX (W)

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