

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9582
Name Studer Oil Co.
Address Box 80
City/State/Zip Preston, KS 67569

Operator Contact Person Bill Studer
Phone 316-656-4361

Contractor: License # 5829
Name Aldemaran Drilling Co.

Wellsite Geologist Scott Alberg
Phone 316-672-5729

PURCHASER Inland Purchasing & Transportation

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

11-29-85 12-09-85 1-05-86
Spud Date Date Reached TD Completion Date

4450' 4300
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 331 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-151-21-723-0000

County Pratt

NE SE NE Sec. 22 Twp 26 Rge 12 East West

3530 Ft North from Southeast Corner of Section
440 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

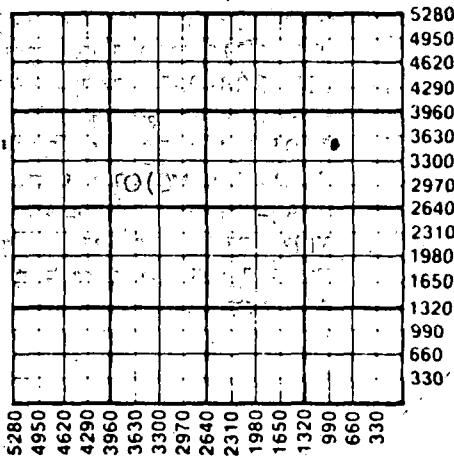
Lease Name Trimpe Well # 2

Field Name N/A Lela

Producing Formation Lansing/ KC

Elevation: Ground 1887 KB 1896

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit # T 85-1021

Groundwater 3630 Ft North from Southeast Corner (Well) 440 Ft West from Southeast Corner of Sec 22 Twp 26 Rge 12 East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 26 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

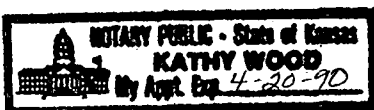
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Bill Studer*
Title President Date Aug 4, 1986

Subscribed and sworn to before me this 4 day of August 1986

Notary Public *Kathy Wood*
Date Commission Expires 4-20-90

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 (KGS) Plug Other
(Specify)



8-5-86
AUG 5 1986

Operator Name Studer Oil Co. Lease Name Trimpe Well # 2 SEC. 22 TWP. 26 RGE. 12 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST # 1 3682-3720 30-45-45-75
 IHP 1905 FHP 1894 IFP 124-135
 FFP 156-156 ICIP 945 FCIP 1163
 REC 2217' GIP, 120' GM, 215' SOGCM
 (5% O, 30% M, 65% G)

DST # 2 3824-3883 30-60-60-75
 IHP 2010 FHP 1978 IFP 187-208
 FFP 208-291 ICIP 1402 FCIP 1902
 GTS 4 MIN 353MCFD
 120' HG & 50 CM 240' HG & OCM
 240' G & MCO 120' G&WCO 180' O & GCW

DST # 3 4054-4090 30-90
 IHP 2212 FHP 2188 IOP 950-966
 FSIP 1225 REC GTS 4 min.
 472 MCFD

Name	Top	Bottom
Tarkio	2813	(-917)
Howard	3034	(-1138)
Topeka	3129	(-1237)
Heebner	3475	(-1579)
Toronto	3489	(-1593)
Lansing	3680	(-1784)
B/KC	4000	(-2104)
Cong	4068	(-2172)
Mississippi	4098	(-2202)
Viola	4207	(-2311)
Simpson Shale	4306	(-2410)
Arbuckle	4325	(-2499)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	331'	Common	200	
Production	7 7/8	5 1/2	13	4300'	Surfill	125	5# gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3850-54			500 GL 15%			
4	3704-14			1000 GL 15%			
TUBING RECORD							
Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Currently this well is shut in awaiting a gas contract.

