

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5003
name McCoy Petroleum Corporation
address 110 South Main, Suite 500

City/State/Zip Wichita, Kansas 67202

Operator Contact Person Roger McCoy
Phone 316-265-9697

Contractor: license # 5658
name Sweetman Drilling, Inc.

Wellsite Geologist Kevin McCoy
Phone 316-265-9697

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

7-22-85 8-3-85 8-21-85
Spud Date Date Reached TD Completion Date

4522 4504
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 348 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 151-21,635-0000
County Pratt
SW SW SE Sec 22 Twp 26 Rge 12 East X West
(location)
330 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

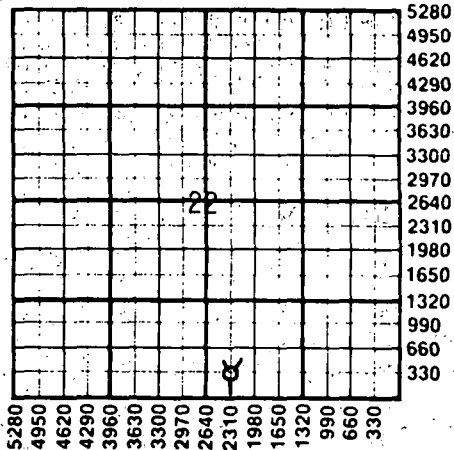
Lease Name Strong 'B' Well# #1

Field Name Stead

Producing Formation

Elevation: Ground 1899 KB 1909

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) Farmer owned water well
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Rozmelay
Title President Date

Subscribed and sworn to before me this 23rd day of August 19 85

Notary Public Deborah Ann Paulus
Date Commission Expires 1/8/88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

STATE CORPORATION COMMISSION

AUG 26 1985
8-26-85

CONSERVATION DIVISION

Sec. 22 Twp. 26 Rge. 12 East

SIDE TWO

Operator Name McCoy Petroleum Corp. Lease Name Strong 'B' Well# 1 SEC 22 TWP 26 RGE 12 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample

		Name	Top	Bottom
DST #1 3511-2523' 30-45-60-60 Strong blow throughout test Rec. 240' gas in pipe 216' ogcm 62' ogcwm ISIP 1298# FSIP 1319# FP 72-72# 124-135#	DST #5 4074-4130' 30-45-30-45 Weak blow 1st open Rec. 50' gcm, sso ISIP 935# FSIP 1039# FP 312-278# 707-831# (Tool malfunction)	Heebner Toronto Brown Lime Lansing Stark Marmaton Mississippian Kinderhook	3493(-1585) 3507(-1598) 3674(-1765) 3691(-1782) 3970(-2061) 4034(-2125) 4104(-2195) 4198(-2289)	
DST #2 3739-3753' 30-45-60-60- Weak blow throughout test Rec. 196' wtry mud. ISIP 1142# FSIP 1091# FP 72-72# 104-104#	DST #6 4074-4130' (Retest) 30-30-30-30 Weak blow 1st open Rec. 30' mud ISIP 624# FSIP 729# FP 374-572# 489-675# (Tool malfunction)	Viola Simpson Shale Simpson Sand Basal Simpson Sand Arbuckle LTD	4216(-2307) 4297(-2388) 4318(-2409) 4376(-2467) 4394(-2485) 4522(-2613)	
DST #3 3848-3860' 30-45-60-60 Rec. 200' gas in pipe 10' ogcm 62' hogcm 62' gsy mdy oil. ISIP 468# FSIP 312# FP 41-41# 72-72#	DST #7 4273-4336' 30-45-60-60 Weak blow throughout Rec. 134' mud ISIP 993# FSIP 982# FP 67-78# 101-112#			
DST #4 3928-3952' 30-45-60-60 Strong blow throughout Rec. 248' gas in pipe 134' ogcm ISIP 239# FSIP 416# FP 52-52# 83-83#	DST #8 4402-4414' 30-30-30-30 Weak blow for 28" Rec. 30' mud ISIP 20# FSIP 20# FP 20-20# 20-20#			

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24#	348'	Common	250	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14#	4520'	Trinity Lite	175	10% Salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	4424-4428'; 4436-4450'; 4454-4458	Acid 500 gal, 15% HCL	Same
4	3939-3944'	Acid 250; Sqz w/50 sx cement	Same
4	3855-3860'	Acid 250; Sqz w/50 sx cement	Same
4	3510-3516'	Acid 250; Sqz w/52 sx cement	Same

TUBING RECORD

size 2-7/8" set at 4406' packer at 4406' Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
			SWDW in Arbuckle.	Injection test = 2880	8 WPD

METHOD OF COMPLETION

Disposition of gas: vented open hole perforation sold other (specify) used on lease

Dually Completed Commingled

PRODUCTION INTERVAL

4424-4428' Arbuckle
4436-4450' Arbuckle
4454-4458' Arbuckle

22-25-8