Form ACO-1 (7-89)

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	API NO. 15- 151-21,946 -0000 County Pratt
ACO-1 MELL HISTORY DESCRIPTION OF WELL AND LEASE	NE SE NE Sec. 26 Twp. 26 Rge. 12 X West
perator: License # 3180	3630 Ft. North from Southeast Corner of Section
Name: Deutsch Oil Company	330 Ft. West from Southeast Corner of Section
Address 107 N. Market, Suite 1115	
nucli cas	Lease Name Allen 'B' Well # 1-26
	Field Name
City/State/Zip Wichita, Kansas 67202	Producing Formation Mississippi
Purchaser: Texaco	Elevation: Ground 1857 KB 1862
perator Contact Person: Kent Deutsch	
Phone (316) 267-7551	Totalz Depth 4400 PBTD
Contractor: Name: Duke Drilling Co., Inc. 1	4950
License: 5929	B-C = R 4290 3960
kellsite Geologist: Kent Deutsch 중인 N	
Retisite Geologist:	3300 2970
Designate Type of Completion XNew Well Re-Entry Workover	2970 2640 2310 1980 1320 1320 990
X Oil SMD Temp Abd	1980 N
	1320
Dry Other (Core, Water Supply, etc.)	660
f ONNO: old well info as follows: Operator:	2524 44550 44550 33650 33650 33650 33650 33650 33650 33650 33650
Well Name:	Amount of Surface Pipe Set and Cemented atFeet
Comp. DateOld Total Depth	Multiple Stage Cementing Collar Used? Yes No
Orilling Method: Mud Rotary Air Rotary Cable	If yes, show depth set Feet
· ,	If Alternate II completion, cement circulated from
09-17-89 09-24-90 09-28-89 Spud Date Date Reached TD Completion Date	feet depth tosx cmt.
writing and submitted with the form. See rule 82-3-	of the spud date of any well. Rule 82-3-130, 82-3-107 and be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS HUST BE ATTACHED. Submit CP-4 ll temporarily abandoned wells. Any recompletion, workover or
all requirements of the statutes, rules and regulations promule with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied be best of my knowledge.
signature That A Marke	K.C.C. OFFICE USE ONLY
	Letter of Confidentiality Attached 1-30-90 Wireline Log Received
The state of the s	uary, C Drillers Timelog Received
19 90	Distribution
lotary Public To Daysine & Stan	KCCSWD/RepNGPA KGS Plug Other
Pate Commission Expires 10-1-93.	(Specify)
ALE COMMISSION EAPTIES TO TO TO TO TO	

SIDE TWO

INSTRUCTIONS: Show interval tested, time hydrostatic pressures if more space is need	e tool open ar , bottom hole t	nd closed, flowing a temperature, fluid re	and shut-in pres	ssures, whet	her shut-in pr	essure read	ched static lev	/eΙ,
Drill Stem Tests Take (Attach Additional		Yes No		÷	Formation Des	cription		
Samples Sent to Geolo	/			:	⊠ _{Log} □	Sample		
Cores Taken	:	Yes 🗵 No	Name		Тор	Bott	tom	
Electric Log Run	. •	Yes No	Heebne		3442			
(Submit Copy.) #1 4077-4105	- 20		Dougla	,	3482			
			Brown	- j	3628		•	
0 ft. GIP, 60			Lansir	- ;	3650	•		
2027-2027,			Base I		3988			
: 75-75, FSII	₽: 750 BE	HT: 124 F	Missis		4072			
1 .			Kinder	hook	4200			.:
			Viola		4242			
			Simpso	n	4332			
Purpose of String	Size Hole	CASING RECORD Il strings set-conduct Size Casing Set (In O.D.)	New Xuctor, surface, i	ntermediate, Setting	Type of	# Sacks	Type and Perce	nt
Surface	Size Hole Drilled	l strings set-conduc	New 🔍	ntermediate,	Type of Cement	# Sacks Used	Type and Perce Additives 2%gel, 3%	
<u> </u>	Size Hole Drilled	l strings set-conduc Size Casing Set (In O.D.)	New Oxuctor, surface, i	Setting Depth	Type of Cement	# Sacks Used	Additives 2%gel, 3%	£C
Surface	Size Hole Drilled	l strings set-conduc Size Casing Set (In O.D.)	New Oxuctor, surface, i Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Additives 2%gel, 3%	£C
Surface Production	Size Hole Drilled . 12 1/4 n 7 7/8	Size Casing Set (In O.D.) 8 5/8 4 1/2	New Exurtance, in Weight Lbs./Ft.	Setting Depth 247	Type of Cement	# Sacks Used 2 175 2 200	Additives 2%gel, 39 5#gillsc	£C
Surface Production	Size Hole Drilled . 12 1/4 n 7 7/8	Size Casing Set (In O.D.) 8 5/8 4 1/2 RECORD ge of Each Interval F	New Exurtance, in Weight Lbs./Ft.	Setting Depth 247	Type of Cement 60/40 pc 50/50 pc Fracture, Shot d Kind of Mate	# Sacks Used 2 175 2 200	Additives 2%gel, 3% 5#gillsc Ruceze Record Depth	£C
Surface Production	Size Hole Drilled 12 1/4 17 7/8 PERFORATION Specify Footage	Size Casing Set (In O.D.) 8 5/8 4 1/2 I RECORD ge of Each Interval F	New Exurtance, in Weight Lbs./Ft.	Setting Depth 247 4399 Acid, (Amount an	Type of Cement 60/40 pc 50/50 pc Fracture, Shot d Kind of Mater	# Sacks Used 2 175 2 200 Cement Sorial Used)	Additives 2%gel, 39 5#gillsc Ruceze Record Depth	£C
Surface Production	Size Hole Drilled 12 1/4 n 7 7/8 PERFORATION Specify Footage	Size Casing Set (In O.D.) 8 5/8 4 1/2 I RECORD ge of Each Interval F	New Exurtance, in Weight Lbs./Ft.	Setting Depth 247 4399 Acid, (Amount and 250 1000	Type of Cement 60/40 pc 50/50 pc Fracture, Shot d Kind of Mater gal. 7 1/	# Sacks Used 2 2 1 7 5 2 2 0 0 Cement Scrial Used) / 2% MCA	Additives 2%gel, 39 5#gillsc Ruceze Record Depth	£C
Surface Production	Size Hole Drilled 12 1/4 17 7/8 PERFORATION Specify Footage	Size Casing Set (In O.D.) 8 5/8 4 1/2 I RECORD ge of Each Interval F	New Exurtance, in Weight Lbs./Ft.	Setting Depth 247 4399 Acid, (Amount an 250 1000 5900	Type of Cement 60/40 pc 50/50 pc Fracture, Shot d Kind of Mater	# Sacks Used 2 2 1 7 5 2 2 0 0 Cement Scrial Used) / 2% MCA	Additives 2%gel, 39 5#gillsc Ruceze Record Depth	
Surface Production	Size Hole Drilled 12 1/4 17 7/8 PERFORATION Specify Footage	Size Casing Set (In O.D.) 8 5/8 4 1/2 I RECORD ge of Each Interval F	New Exurtance, in Weight Lbs./Ft.	Setting Depth 247 4399 Acid, (Amount an 250 1000 5900	Type of Cement 60/40 pc 50/50 pc Fracture, Shot d Kind of Mater gal. 7 1 0# Sd. 40	# Sacks Used 2 2 1 7 5 2 2 0 0 Cement Scrial Used) / 2% MCA	Additives 2%gel, 39 5#gillsc Ruceze Record Depth	£C
Surface Production Shots Per Foot 4 2	Size Hole Drilled 12 1/4 2n 7 7/8 PERFORATION Specify Footag 4356-435	Size Casing Set (In O.D.) 8 5/8 4 1/2 RECORD ge of Each Interval F	New Oxuctor, surface, i Weight Lbs./ft. 32# 10.5	Setting Depth 247 4399 Acid, (Amount an 250 1000 5900 40#	Type of Cement 60/40 pc 50/50 pc Fracture, Shot d Kind of Mate gal. 7 l/ gal. 7 l 0# Sd. 40 gel.	# Sacks Used 2z 175 2x 200 (Cement Sorial Used) /2% MCA	Additives 2%gel, 39 5#gillsc Ruceze Record Depth	£C
Surface Production	Size Hole Drilled 12 1/4 17 7/8 PERFORATION Specify Footage	Size Casing Set (In O.D.) 8 5/8 4 1/2 I RECORD ge of Each Interval F	New Exurtance, in Weight Lbs./Ft.	Setting Depth 247 4399 Acid, (Amount an 250 1000 5900	Type of Cement 60/40 pc 50/50 pc Fracture, Shot d Kind of Mater gal. 7 1 0# Sd. 40	# Sacks Used 2z 175 2x 200 (Cement Sorial Used) /2% MCA	Additives 2%gel, 39 5#gillsc Ruceze Record Depth	£C
Surface Production Shots Per Foot 4 2	Size Hole Drilled 12 1/4 n 7 7/8 PERFORATION Specify Footage 4356-435 4080-410 Size 2 3/8	Size Casing Set (In O.D.) 8 5/8 4 1/2 I RECORD ge of Each Interval F	New xuector, surface, in weight Lbs./Ft. 32# 10.5 Perforated	Setting Depth 247 4399 Acid, (Amount and 250 1000 5900 40#	Type of Cement 60/40 pc 50/50 pc Fracture, Shot d Kind of Mate gal. 7 l/ gal. 7 l 0# Sd. 40 gel.	# Sacks Used 2 175 2 200 Cement Sorial Used) 2 MCA / 2 MCA	Additives 2%gel, 39 5#gillsc Ruceze Record Depth	£C