

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray, neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Wayne Dobbs, Inc.  
ADDRESS Box 315  
Great Bend, Kansas 67530

API NO. 15-151-21070-0000  
COUNTY Pratt  
FIELD \_\_\_\_\_

\*\*CONTACT PERSON Wayne Dobbs  
PHONE 316-792-5371

PROD. FORMATION none  
LEASE Dickson

PURCHASER \_\_\_\_\_  
ADDRESS \_\_\_\_\_

WELL NO. # 1  
WELL LOCATION C E/2 NW NW

DRILLING CONTRACTOR Allen Drilling Co.  
ADDRESS Great Bend, Kansas

RECEIVED  
STATE CORPORATION COMMISSION  
2-25-82  
FEB 25 1982  
CONSERVATION DIVISION  
Wichita Kansas

990 Ft. from West Line and  
610 Ft. from SH North Line of  
the SEC. 26 TWP. 26 RGE. 12 W.

PLUGGING CONTRACTOR Allen Drilling Co.  
ADDRESS Great Bend, Kansas

WELL PLAT


KCC   
KGS   
(Office Use)

TOTAL DEPTH 4365' PBDT \_\_\_\_\_

SPUD DATE 1/7/82 DATE COMPLETED 1/19/82

ELEV: GR 1875 DF 1877 KB 1880

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 17 1982  
2-17-82  
CONSERVATION DIVISION  
Wichita, Kansas

Amount of surface pipe set and cemented 428' DV Tool Used? no

A F F I D A V I T

STATE OF Kansas, COUNTY OF Barton SS, I,

Wayne Dobbs OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Wayne Dobbs Inc.

OPERATOR OF THE Dickson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. # 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF February, 19 82.

(S) Wayne Dobbs

MY COMMISSION EXPIRES: FEB. 21, 1982 2-11-82

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 11 1982

NOTARY PUBLIC  
ALVIN J. PROSSER  
Barton County, Ks.  
My Appt. Exp.

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion of a witness test by the Commission is required if the well produces more than 45 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST # 1 3678 to 3725 45-45-30-30 Rec'd 210' GCWtrMud w/oil specks ISIP 1101 FSIP 857			Heebner	3471 -1591
			Toronto	3486 -1605
			Douglas	3511 -1631
			Brown Line	3650 -1770
DST # 2 3910 to 3940 45-45-45-45 Rec'd 780' gas & 410' O&OC Muddy wtr ISIP 1059 FSIP 995			Lansing	3673 -1793
			Base K. C.	4012 -2132
			Cong.	4090 -2210
			Kind. Sh.	4196 -2316
DST # 3 4045 to 4080 45-45-45-45 Rec'd 30' H <sub>2</sub> GCM w/oil stain + 120' O&GC Watery Mud + 180' O&GC Muddy wtr + 60' O&GCM ISIP 1068 FSIP 1218			Viola	4230 -2350
			Simp. Sh.	4318 -2438
			Simp. Sd.	4336 -2456
			RTD	4365 -2485
DST # 4 4310 to 4365 45-30-45-30 Rec'd 90' Mud ISIP 43 FSIP 86				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	428'	Posmix	325	2% gel & 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations