

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

N/A Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

enc Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5341 EXPIRATION DATE 6/30/83

OPERATOR Glenn A. Evans D/B/A Evans & Bloomer API NO. 15-059-22,611 0000

ADDRESS Suite 11 Prof. Bldg. 401 S. Main COUNTY Franklin

Ottawa, KS 66067 FIELD Rantoul

** CONTACT PERSON Glenn Evans PROD. FORMATION squirrel

PHONE 913-242-5733

PURCHASER Eureka Crude LEASE Eggeston

ADDRESS 111 W. 3rd. WELL NO. 16

Eureka, KS 67045 WELL LOCATION SE NW

DRILLING Glenn A. Evans D/B/A Evans & Bloomer 925 Ft. from South Line and

CONTRACTOR 150 Ft. from West Line of

ADDRESS Same the NW (Qtr.) SEC 3 TWP 17 RGE 21.

PLUGGING N/A WELL PLAT (Office

CONTRACTOR Use Only)

ADDRESS KCC

TOTAL DEPTH 661' PBD N/A

SPUD DATE 7/16/82 DATE COMPLETED 7/20/82 drilling

ELEV: GR unknown DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 51' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

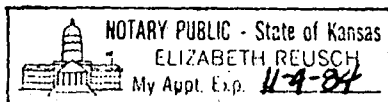
A F F I D A V I T

Glenn A. Evans, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Glenn A. Evans
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of March, 1983.



Elizabeth Reusch
(NOTARY PUBLIC)
Elizabeth Reusch

MY COMMISSION EXPIRES: November 4, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

OCT 12 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Evans & Bloomer

LEASE Eggelston

#16 SEC. 3 TWP. 17 RGE. 21

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil & Clay No Drill Stem Tests		6		
Shale		30		
Lime		51		
Shale		117		
Lime		137		
Shale		146		
Lime		152		
Shale		161		
Lime		168		
Shale		203		
Lime		216		
Shale		232		
Lime		260		
Shale		265		
Lime		288		
Shale		293		
Lime		305		
Shale		457		
Lime		472		
Shale		512		
Lime		519		
Sand		521		
Shale		533		
Lime		536		
Shale		547		
Lime		552		
Shale		563		
Lime		567		
Slate		568		
Lime		575		
Shale		578		
Sandy Shale		580		
Oil Sand		581		
Broken Sand		582		
Shale		590		
Broken Oil Sand		597		
Sand		606		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 7/8	6 1/2		51'	Portland	8	
Production	5 5/8	2 1/2		628.65	Portland A	105	1 sack gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1.3		598 - 610
TUBING RECORD					
Size	Setting depth	Packer set at			
1"	595'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
45 sacks sand, 50 lbs. water gel	575 - 585

Date of first production 11/4/82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 29
RATE OF PRODUCTION PER 24 HOURS	Oil 2 bbls. Gas MCF 30 % Water bbls. Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations

OPERATOR Glenn A. Evans LEASE NAME Eggelston #16 SEC. 3 TWP. 17 RGE. 21

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SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Broken Sand		607		
Sand		610		
Broken Sand		618		
Black Sandy Shale		626		
Shale		629		
Lime		631		
Shale		635		
Shale Sandy		637		
Shale		643		
Lime		645		
Sand		646		
Broken Sand		647		
Shale		661		

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