

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7105 EXPIRATION DATE 6/84

OPERATOR Spines Exploration, Inc. API NO. 15-151-21,124 0000

ADDRESS 525 Fourth Financial Center COUNTY Pratt

Wichita, Ks. 67202 FIELD _____

** CONTACT PERSON C. T. Spines PROD. FORMATION K.C.-Viola
PHONE 264-2808 Indicate if new pay.

PURCHASER Koch Oil Co. LEASE Winklepleck

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, Ks. 67201 WELL LOCATION SW SW NE

DRILLING D. R. Lauck Oil Co. Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of _____

ADDRESS 221 S. Broadway the (Qtr.) SEC 22 TWP 28 RGE 15 (W).

Wichita, Ks. 67202

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4850 PBD 4850

SPUD DATE 3/26/82 DATE COMPLETED 4/13/82

ELEV: GR 2047 DF _____ KB 2052

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 414 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

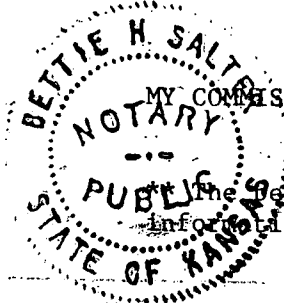
C. T. Spines, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. T. Spines
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of November, 1983.

My Appt. Expires March 13, 1987



Bettie H. Salter
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COM.
NOV 11 1983

The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Spines Exploration, Inc. LEASE NAME Winkepleck SEC 22 TWP 28 RGE 15 (W)

XX (EX)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>Heebner 3884 B/KC 4420 Miss. 4542 Viola 4612 Arb. 4794</p> <p>(Drill Stem Tests - See Attached)</p>				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8"	5 1/2"	15 1/2	4850	Halliburton	250	50/50 Pozmix

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4/DP	DP	4352-4354

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	4550	4604

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production 6/28/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 32
Estimated Production-I.P. Oil 21 bbls.	Gas Trace MCF	Water 50 %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio NA bbls. CFPB

Perforations 23904