

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5228 EXPIRATION DATE 06-30-83

OPERATOR Parrish Corporation API NO. 15-159-21,452 0000

ADDRESS 110 North Market Suite 201 COUNTY Rice

Wichita, Kansas 67202 FIELD Chase- Silica

** CONTACT PERSON Lloyd K. Parrish Jr. PROD. FORMATION Arbuckle

PHONE 316-263-8726

PURCHASER Western Crude Oil LEASE Berscheidt "C"

ADDRESS Box 5568 WELL NO. 2

Denver, Colorado 80217 WELL LOCATION NW-NW-SW

DRILLING H-30, Inc. 330 Ft. from West Line and

CONTRACTOR 251 North Water Suite 10 330 Ft. from North Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 7 TWP20S RGE 10W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 3333 PBTB KGS

SPUD DATE 7-12-82 DATE COMPLETED SWD/REP

ELEV: GR 1776 DF 1778 KB 1781 PLG.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 252 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

NOV 3 1983

CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

Lloyd K. Parrish Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

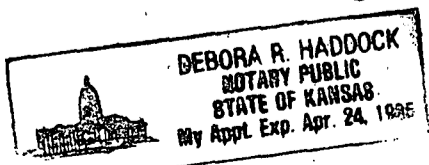
(Signature of Lloyd K. Parrish Jr.) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of November, 1983.

(Signature of Debora R. Haddock) (NOTARY PUBLIC) Debora R. Haddock

MY COMMISSION EXPIRES: April 24, 1985

** The person who can be reached by phone regarding any questions concerning this information.



OPERATOR Parrish Corporation LEASE Berscheidt "C" SEC. 7 TWP20S RGE. 10W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>7-20-10W NW NW SW RICE</p> <p>API 15-159-21,452</p> <p>ELV 1781 KB/SMP</p> <p>ANH 494+1287 B ANH 512+1269 HEEB 2900-1119 TOR 2920-1139 DOUG 2932-1151 BR LM 3025-1244 LANS 3054-1273 ARB 3311-1530 RTD 3333-1552</p> <p>MICT - CO, (ARB ON 3323-3333), SWB TST 30", 1.67 BO, .42 BO, SWB DRY, 1.21 BO, 14 HR FU 730' O, SWB 13.30 BO, SWB TST 30", .64 BO, .64 BO, SWB DRY, SWB .80 BO, SWB DRY, AC 500G, SWB 53.50 BF, SWB TST 30", SWB .8 BO, .8 BO, 1.2 BO, 1.2 BO, .8 BO, 62 HR FU, 1825' O, 25' W, SWB 30", 1.38 BO, RE-AC 1000G, SWB DWN, SWB TST 30", 2.43 BO, 1.46 BO, 1.30 BO, 1.22 BO, 1.06 BO, .81 BO, .81 BO, 14 HR FU 500' O, TR WTR, SWB 30" 1.37 BO, RAN LOG, RE-AC 1500G, SWB TST 30" 2.02 BF (50% O), 1.61 BF, 80% O, 1.62 BO, 1.37 BO, 1.29 BO, 16 FU 900' (650' O, 250' - 25% O), R&T, POP, WOT</p>			<p>PARRISH CORPORATION #2 "C" BERSCHIEDT 110 N. MARKET, #201, WICHITA, KS CONTR: H-30, INC; PTD 3300 3 N & 3 W OF RAYMOND, KS FLO: CHASE-SILICA</p> <p>FR 6/14/82; SPD 7/12/82</p> <p>B 5/8" 252/200SX; 4 1/2" 3323/140SX</p> <p>DST (1) 2298-3318/30-60-30-60, REC 20' OCM, SIP 916-870#, FP 23-23/ 23-23#</p> <p>DST (2) 3303-3323/30-60-30-60, REC 30' OCM, SIP 946-856#, FP 23- 30/30-30#; BHT 105°</p> <p>DST (3) 3313-3333/30-60-60-90, 60' GIP, REC 370' GMO, SIP 750-719#, FP 46-45/107-130#, BHT 106°</p>	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.C.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	23	252	50/50 Poz	200	3% CaCl 2% Gel
Production	7 7/8	4 1/2	10.5	3323	50/50 Poz	140	2% Gel 18% NaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3000gal. 15% SGA1	3323-3333

Date of first production August 10, 1982	Producing method (flowing, pumping, gas lift, etc.) Pump	Gravity 41
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RATE OF PRODUCTION PER 24 HOURS	Oil 24 bbls.	Gas ----- MCF	Water % 0	Gas-oil ratio ----- CFPB
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Disposition of gas (vented, used on lease or sold) _____ Perforations _____

TYPE

FIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

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RECEIVED STATE CORPORATION COMMISSION

NOV 3 1983

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(Signature of Lloyd K. Parrish Jr.)

(Name)

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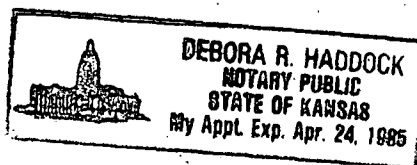
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(NOTARY PUBLIC)

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Debora R. Haddock

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