



State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Building
202 West 1st Street
WICHITA, KANSAS 67202-1288

October 11, 1983

JOHN CARLIN
CHAEL LENNEN
C. (PETE) LOUK
WILLIP R. DICK
DITH MCCONNELL
IAN J. POLINE

GOVERNOR
CHAIRMAN
COMMISSIONER
COMMISSIONER
EXECUTIVE SECRETARY
GENERAL COUNSEL

*This was sent in on Dec.
27, 1982*

Worldwide-Bearmount
Box 707
Chanute, KS 66720

TO WHOM IT MAY CONCERN:

Our records show that an approved drilling intent, API No. 15-001-25-805, Lease Name Bruenger I, Well No. 11 issued to Worldwide-Bearmount Operator License No. 6808, has expired as per K.A.R. 82-3-103 (e). Our records do not show the current status of this well. It is imperative that our records on each approved intent to drill be completed.

Please fill out the check list on the reverse side of this letter and return it with the required forms within 15 days of this mailing.

Sincerely,

Carol J. Larson
Administrator, Oil &
Gas Conservation Division
State Corporation Commission

CJL/sdh

Enclosure

RECEIVED
STATE CORPORATION COMMISSION

JAN 27 1984

CONSERVATION DIVISION
Wichita, Kansas

Kansas Corporation Commission
200 Colorado Derby Building
Wichita, Ks. 67202

Dear Sir;

Please hold the following lease confidential:

API.# 15-001-25,805
Lease Bruenger North I
Well # 11
Well Location 825 ESL 2145 EEL SE NW SW SE
Sec. 7 Twp. 26 Range 19E
County Allen
Field _____
Prod. Formation Bartlesville/Tucker

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CONSERVATION DIVISION
Wichita, Kansas

TYPE

AFFIDAVIT OF COMPLETION FORM

(20-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F y Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6808 EXPIRATION DATE _____

OPERATOR Worldwide Explorations API NO. 15-001-25,805 0000

ADDRESS P.O. Box 707 COUNTY Allen

Chanute, KS. 66720 FIELD _____

** CONTACT PERSON W. H. Wilkins PROD. FORMATION Bartlesville/Tucker

PHONE (316) 431-3180

PURCHASER _____ LEASE Bruenger North I

ADDRESS _____ WELL NO. 11

WELL LOCATION (SE NW SW SE $\frac{1}{4}$)

DRILLING Renflow Drilling 825 Ft. from S Line and

CONTRACTOR _____ 2145 Ft. from E Line of _____ (E)

ADDRESS P.O. Box 707 these SE (Qtr.) SEC 7 TWP 26 RGE 19

Chanute, KS. 66720

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 1030 PBTD 1000

SPUD DATE 9/29/82 DATE COMPLETED 12/22/82

ELEV: GR 993 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

KCC _____
KGS _____
SWD/REP _____
PLG. _____

Amount of surface pipe set and cemented 115 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

W. H. Wilkins, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W. H. Wilkins
(Name)
W. H. Wilkins

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of December, 1982.

Marilyn J. Ames
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 1, 1986

** The person who can be reached by phone regarding any questions concerning information.

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STATE CORPORATION COMMISSION
JAN 27 1984
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 11

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Thick-ness	Strata	Depth	Thick-ness	Strata	Depth	NAME	DEPTH
10	Top Soil	10	5	Shale	608		
30	Shale	40	10	Lime	618		
32	Lime	72	19	Sandy Shale	637		
28	Shale	100	66	Shale	703		
65	Lime	165	19	Sandy Shale	722		
3	Shale	168	20	Shale	742		
30	Lime	198	17	Sandy Shale	759		
5	Shale	203	14	Sandy Shale	773		
22	Lime	225		oil show			
6	Shale	231	39	Shale	812		
19	Lime	250	20	Sand Oil Show	832		
6	Shale	256	45	Shale	877		
21	Lime	277	78	Sandy Shale	955		
23	Sand	300	24	Sand Oil Show	979		
44	Sandy Shale	344	6	Coal	985		
66	Shale	410	43	Shale	1028		
8	Lime Sandy	418	2	Miss. Lime	1030		
27	Lime	445					
10	Shale	455					
3	Sandy Lime	458					
13	Sand	471					
9	Sandy Shale	480					
32	Shale	512					
10	Lime	522					
2	Shale	524					
16	Lime	540					
3	Shale	543					
7	Lime	550					
32	Shale	582					
21	Lime	603					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"	24	115	Portland A	25	4 1/2 displacement 5 bbl. mix
Production	6 1/2"	2 1/2"	9.5	1026	Portland A	155	50-50- Poz 2% gel 5% salt-Flo seal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	2" DML HSC	966-971

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac— 50 bbls. gelled water 20-21 bbls./min	
2000# 12/30 sand Spotted 50 gal. Fe Acid before frac	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbl.	bbl.	MCFT	bbl.

Disposition of gas (vented, used on lease or sold)

Perforations

CORNISH

WIRELINE SERVICES, INC.

PHONE 431-9308

P.O. DRAWER H

CHANUTE, KANSAS

RADIOACTIVITY LOG

FILING NO.	COMPANY <u>WORLDWIDE - BEARMOUNT</u>		
	WELL <u>BRIENGER NO. 11</u>		
	FIELD _____		
	COUNTY <u>ALLEN</u>	STATE <u>KANSAS</u>	
	LOCATION <u>825' FSL</u>	<u>2145' FEL</u>	OTHER SERVICES
	<u>SE/NW/SW/SE/4</u>		<u>BOND LOG:</u>
	SEC <u>7</u>	TWP <u>26S</u>	<u>11-22-82</u>
	RGE <u>19E</u>		

PERMANENT DATUM: <u>G.L.</u>	ELEV <u>993'</u>	ELEV. K.B. _____
LOG MEASURED FROM <u>G.L.</u>	FT. ABOVE PERM DATUM _____	D.F. _____
DRILLING MEASURED FROM <u>G.L.</u>		G.I. <u>993'</u>

DATE	11-22-82	11-22-82	11-22-82
RUN NO.	1 NW	1 NW	1 NW
TYPE LOG	GAMMA RAY	NEUTRON	PERFORATE
DEPTH—DRILLER			
DEPTH—LOGGER	1012.2'	1012.2'	
BOTTOM LOGGED INTERVAL	1006.4'	1011.2'	
TOP LOGGED INTERVAL	493'	497'	
TYPE FLUID IN HOLE	WATER	WATER	WATER
SALINITY, PPM CL			
DENSITY			
LEVEL	FULL	FULL	FULL
MAX. REC. TEMP. DEG F.			
OPERATING RIG TIME			
RECORDED BY	SANBORN, G.	SANBORN, G.	SANBORN, G.
WITNESSED BY	RYAN, DICK	RYAN, DICK	RYAN, DICK

RUN NO.	BORE-HOLE RECORD				CASING RECORD			
	BIT	FROM	TO	SIZE	WGT.	FROM	TO	
				2 1/2"		0	T.D.	

BRUNING 40.105 48414

SUN MEDE