

State of Kansas



JOHN CARLIN
MICHAEL LENNEN
R. C. (PETE) LOUX
PHILLIP R. DICK
JUDITH McCONNELL
BRIAN J. MOLINE

GOVERNOR
CHAIRMAN
COMMISSIONER
COMMISSIONER
EXECUTIVE SECRETARY
GENERAL COUNSEL

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Building
202 West 1st Street
WICHITA, KANSAS 67202-1286

December 28, 1983

Scott T. Lutz
P. O. Drawer D
Shell Knob, MO 65747

TO WHOM IT MAY CONCERN;

Our records show that an approved drilling intent, API No. 15-159-21,447 ,
Lease Name Robins , Well No. 5 issued to Scott T. Lutz
Operator License No. 7200 has expired as per K.A.R. 82-3-103 (e). Our
records do not show the current status of this well. It is imperative that
our records on each approved intent to drill be completed.

Please fill out the check list on the reverse side of this letter and return
it with the required forms within 15 days of this mailing.

Sincerely,

Carol J. Larson
Administrator, Oil &
Gas Conservation Division
State Corporation Commission

CJL/sdh

Enclosure

RECEIVED
STATE CORPORATION COMMISSION

JAN 18 1984

CONSERVATION DIVISION
Wichita, Kansas

one

Mail to: State Corporation Commission
Conservation Division
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, KS 67202

CHECK LIST

API No. 15-159-21,447

Operator License No. 7200

CHECK ONE

- ☐ Well was never drilled.
(Please return the approved Intent to Drill Notice or complete the enclosed Affidavit.)
- ☒ Well was completed.
(Please return completed ACO-1, Well Completion Form.)
- ☐ Well was abandoned.
(Please return completed ACO-1 and Well Plugging Record.)
- ☐ Well is Temporarily Abandoned.
(Please return completed ACO-1 and Temporarily Abandoned Well Form.)
- ☐ Other, Please Explain _____

Comments: SIRS. THE COMPLETION REPORTS
FOR THIS WELL WERE MAILED TO YOUR
OFFICE ON 7-27-82.

Thank you.

Thomas C. [Signature]

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

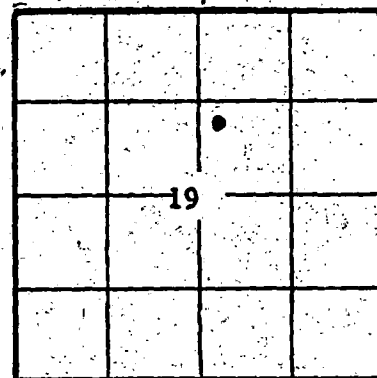
Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #	EXPIRATION DATE	
OPERATOR	SCOTT T. LUTZ	API NO. 15 - 159-21,447 0000
ADDRESS	P O DRAWER D	COUNTY RICE
	SHELL KNOB, MISSOURI 65747	FIELD NORTH CHASE
** CONTACT PERSON	SCOTT T. LUTZ	PROD. FORMATIONS SIMPSON SAND
	PHONE 417-858-6628	
PURCHASER	KOCH OIL COMPANY	LEASE ROBBINS
ADDRESS	WICHITA, KANSAS	WELL NO. 5
		WELL LOCATION SHELL KNOB, MISSOURI
DRILLING CONTRACTOR	WHITE AND ELLIS DRILLING COMPANY, Inc	330 Ft. from WEST Line and
ADDRESS	401 EAST DOUGLAS SUITE 500	330 Ft. from NORTH Line of
	WICHITA, KANSAS 67202	the NE (Qtr.) SEC 19 TWP 19S RGE 9W
PLUGGING CONTRACTOR		
ADDRESS		
TOTAL DEPTH	3350'	PBTD
SPUD DATE	5-20-82	DATE COMPLETED 5-25-82
ELEV: GR	1731'	DF 1735' KB 1737'
DRILLED WITH	(WIRELINE) (ROTARY) (OTHER) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	6-18383	

WELL PLAT



(Office Use Only)

KCC

KGS

SWD/REP

PLG.

Amount of surface pipe set and cemented 254' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

RECEIVED
STATE CORPORATION COMMISSION
JAN 18 1984
CONSERVATION DIVISION
WICHITA, KANSAS
REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

SCOTT T. LUTZ, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this

day of

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Cellar	0	7		
Sand & Shale	7	500		
Shale	500	2082		
Shale & Lime	2082	2610		
Lime	2610	3350		
Rotary TD	3350			
<p>Well was drilled to rotary TD, no tests were taken, Electric Log was run, casing was run and cemented.</p> <p>Perforations at 3312-13 results hole full water, plug set at 3300', perforations at 3258-62 produced oil and water natural and well was placed on pump.</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8	20#	254'	3% CC	225	Poxmix A 3% CC
PRODUCTION	7 7/8	4 1/2	10.5#	3349'	3% CC	250	Poxmix A 3% CC

RECEIVED
STATE CORPORATION COMMISSION

JAN 18 1984

CONSERVATION DIVISION
Wichita, Kansas

LINER RECORD

PERFORATION RECORD

Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
		4	steel	3312-13
		4	" "	3258-62
Size	Setting depth	Packer set at		
2 3/8	3390'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
200 gal 15% acid	3312-13