

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE June 30, 1983

OPERATOR Anadarko Production Company API NO. 15-175-20,638

ADDRESS Box 351 COUNTY Seward

Liberal, Kansas 67901 FIELD Light

** CONTACT PERSON Paul Gatlin PROD. FORMATION Morrow

PHONE (316) 624-6253

PURCHASER To be determined LEASE Lofland "A"

ADDRESS _____ WELL NO. 1

DRILLING Johnson Drilling Company 1320 Ft. from East Line and

CONTRACTOR ADDRESS 3535 NW 58th Street, Suite 710 1320 Ft. from South Line of

Oklahoma City, Oklahoma 37112 the SE (Qtr.) SEC 6 TWP 35S RGE 31 (W).

PLUGGING _____ WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS _____

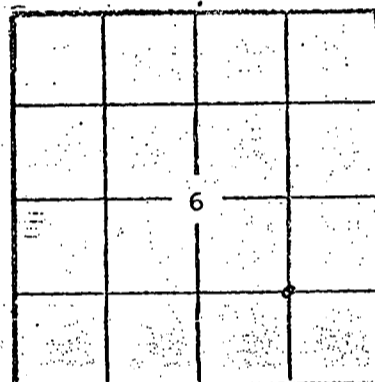
TOTAL DEPTH 6590 PBSD 6017

SPUD DATE 8/3/82 DATE COMPLETED 3/31/83

ELEV: GR 2708 DF 2718 KB 2719

DRILLED WITH ~~WANK~~ (ROTARY) ~~AKK~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



KCC _____
KGS _____
SWD/REP _____
PLG. _____

Amount of surface pipe set and cemented 1653 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

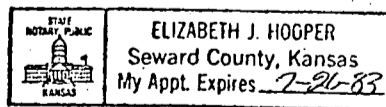
Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell, Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of April, 1983.

19 83.



MY COMMISSION EXPIRES: July 26, 1983

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
NOV 16 1983
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Surface, Clay & Sand	0'	300'	Gearhart ran Dual Induction Laterolog, Compensated Density, Compensated Neutron Logs	
Sand & Redbed	300'	820'		
Redbed, Shale & Sand	820	1647'		
Anhydrite	1647'	1657'		
Shale	1657'	2675'		
Lime & Shale	2675'	3253'		
Shale	3253'	3505'		
Lime & Shale	3505'	6590'		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	1653	Pozmix Common	550 200	4% Gel 2% CaCl 3% CaCl
Production	7-7/8	4-1/2	11.6	6110	Litewate SS Pozmix	50 250	.75% CFR-2 .5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		5942-56

TUBING RECORD

Size	Setting depth	Packer set at
None set		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1400 gal 7-1/2% MSR 150	5942-56
Frac w/30,000 gal 70% KCL water + 25,000 20-40 sand	5942-56

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI for pipeline	Flowing	NA
Estimated Production -I.P.	Oil bbls. 0 Gas 69 MCF D Water % 0 Gas-oil ratio 0 CFPB	
Disposition of gas (vented, used on lease or sold)	Sold	Perforations 5942-56 Morrow

Mail to: State Corporation Commission
Conservation Division
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, KS 67202

CHECK LIST

API No. 15-175-20,638 Operator License No. 5469

CHECK ONE

Well was never drilled.
(Please return the approved Intent to Drill Notice or
complete the enclosed Affidavit.)

Well was completed.
(Please return completed ACO-1, Well Completion Form.)

Well was abandoned.
(Please return completed ACO-1 and Well Plugging Record.)

Well is Temporarily Abandoned.
(Please return completed ACO-1 and Temporarily Abandoned
Well Form.)

Other, Please Explain _____

Comments: _____

RECEIVED
STATE CORPORATION COMMISSION

NOV 16 1983

CONSERVATION DIVISION
Wichita, Kansas

State of Kansas



*MLP 11/6
DAC - P. 2
Lofland*

JOHN CARLIN
MICHAEL LENNEN
R. C. (PETE) LOUX
PHILLIP R. DICK
JUDITH McCONNELL
BRIAN J. MOLINE

GOVERNOR
CHAIRMAN
COMMISSIONER
COMMISSIONER
EXECUTIVE SECRETARY
GENERAL COUNSEL

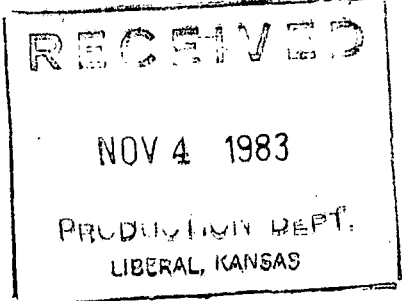
State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Building
202 West 1st Street
WICHITA, KANSAS 67202-1286

November 15, 1983

Anadarko Production Co.
Box 351
Liberal, KS 67901



TO WHOM IT MAY CONCERN:

Our records show that an approved drilling intent, API No. 15-175-20,638 , Lease Name Lofland "A" , Well No. 1 issued to Anadarko Prod. Co. Operator License No. 5469 has expired as per K.A.R. 82-3-103 (e). Our records do not show the current status of this well. It is imperative that our records on each approved intent to drill be completed.

Please fill out the check list on the reverse side of this letter and return it with the required forms within 15 days of this mailing.

Sincerely,
Carol J. Larson

Carol J. Larson
Administrator, Oil &
Gas Conservation Division
State Corporation Commission

CJL/sdh

Enclosure



November 14, 1983

Kansas Corporation Commission
Conservation Division
200 Colorado Derby Building
202 W. 1st. Street
Wichita, Kansas 67202

Re: LOFLAND "A" No.1
Section 6-35S-31W
Seward County, Kansas

Gentlemen:

Attached is the information you requested on the subject well. Please contact us if you have any further questions.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Paul Campbell".

Paul Campbell
Division Operations Manager
DAC/bw

Attachment

RECEIVED
STATE CORPORATION COMMISSION

NOV 16 1983

CONSERVATION DIVISION
Wichita, Kansas