

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run x.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5375 EXPIRATION DATE June 30, 1984 0000

OPERATOR Hillenburg Oil Co. API NO. 15-113-20982

ADDRESS 11600 S. Lynn Lane Road COUNTY McPherson

Broken Arrow, OK 74011 FIELD Roxbury So.

\*\* CONTACT PERSON Harold A. Hillenburg, Jr. PROD. FORMATION Mississippi

PHONE 918-455-4444 \_\_\_\_\_ Indicate if new pay.

PURCHASER MINNAPAC N.C.R.A. LEASE Peterson

ADDRESS P. O. Box 1167 WELL NO. 4

McPherson, KS WELL LOCATION NW/NW NW

DRILLING Blackstone Drilling 330 Ft. from N Line and

CONTRACTOR 523 W. Kansas 330 Ft. from W Line of

ADDRESS McPherson, Kansas 67460 the NW (Qtr.) SEC 4 TWP 18 RGE 1 (E)

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ Use Only)

ADDRESS \_\_\_\_\_ KCC \_\_\_\_\_

TOTAL DEPTH 2699 PBTD \_\_\_\_\_ KGS \_\_\_\_\_

SPUD DATE 3-30-82 DATE COMPLETED 4-22-82 SWD/REP \_\_\_\_\_

ELEV. GR 1367 DF \_\_\_\_\_ KB \_\_\_\_\_ PLG. \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (ATR) TOOLS \_\_\_\_\_ NGPA \_\_\_\_\_

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING \_\_\_\_\_

USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 204' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold A. Hillenburg, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Harold A. Hillenburg*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of September, 19 83.

*Raymond Sherman*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-27-84

\*\* The person who can be reached by phone regarding any questions concerning information.

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STATE CORPORATION COMMISSION  
SEP 30 1983  
CONSERVATION DIVISION  
Wichita, Kansas



Side TWO

OPERATOR Hillenburg Oil Co. LEASE NAME Peterson SEC 4 TWP 18S RGE 1

WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>X Check if no Drill Stem Tests Run.                      Check if samples sent Geological Survey.</p> <p>Drillers Log Attached</p>				
<p>If additional space is needed use Page 2</p>				

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 Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lb/ft	Setting depth	Type cement	Secks	Type and percent additives
Surface	12-1/4	8-5/8"		206'	Common	100	3% C-C.
Prod. String		5-1/2"		2697'	Common	50	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			OPEN HOLE		

TUBING RECORD

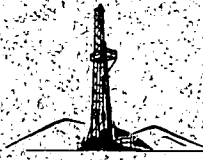
Size	Setting depth	Packer set at
2-3/8 EUE	2695'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NATURAL	

Date of first production 4-25-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravty
Estimated Production - I.P. Oil 4 bbls	Gas bbls	Water Trace %
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio	CFPB

Perforations



# Blackstone Drilling, Inc.

Box 1184 • 523 West Kansas • Phone (316) 241-1250  
McPHERSON, KANSAS 67460

April 6, 1982

COMPANY: HILLENBURG OIL COMPANY  
 CONTRACTOR: BLACKSTONE DRILLING, INC.  
 FARM: PETERSON #4  
 LOCATION: NW NW NW Section 4-18-1W,  
 McPherson County, Kansas  
 COMMENCED: March 30, 1982  
 COMPLETED: April 5, 1982  
 ELEVATION:

0	to	1960	Shale & Lime
1960	to	2180	Lime & Shale
2180	to	2500	Shale & Lime
2500	to	2630	Lime & Shale
2630	to	2695	Shale & Lime
2695	to	2699	Mississippi
		2699	T. D.

Cut 12 1/2" hole to 204' and run 206' of 8 3/8" surface casing, cemented with 100 sacks of cement at 204'. Plug down at 11:30 A. M., March 30, 1982. Run 2712.88' of 5 1/2" casing, cemented at 2997' with 50 sacks of cement. Plug down at 7:00 P. M., April 5, 1982.

Tops: Mississippi - 2695'

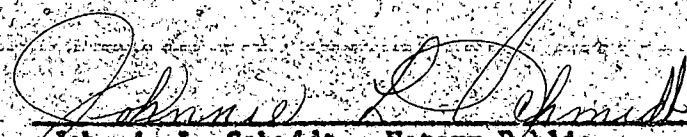
Measurements taken from K. B.

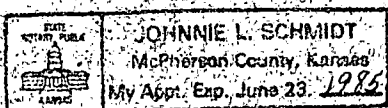
### CERTIFICATE

I, P. E. Plouffe, President of Blackstone Drilling, Inc. do hereby certify that the above and foregoing is a true and correct copy of log on your Peterson #4, located on the NW NW NW Section 4-18-1W, McPherson County, Kansas as reflected by the files of Blackstone Drilling, Inc.

  
 P. E. Plouffe, President

Subscribed and sworn to before me a Notary Public in and for McPherson County, Kansas this 6th day of April, 1982.

  
 Johnnie L. Schmidt - Notary Public



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