

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Falcon Energy Corporation

API NO. 15-113-20,988

ADDRESS Box 407

COUNTY McPherson

Lindsborg, Kansas 67456

FIELD South Lindsborg

**CONTACT PERSON Mark S. Casebeer

PROD. FORMATION Simpson Sand

PHONE 913 227 2947

LEASE Underwood "A" 1

PURCHASER NCRA

WELL NO. "A" 1

ADDRESS Box 1401

WELL LOCATION E 1/2 / SW 1/4

McPherson, Kansas 67460-1404

1620 Ft. from West Line and

2340 Ft. from South Line of

the SEC. 6 TWP. 18S RGE. 3W

DRILLING Blackstone Drilling, Inc.

CONTRACTOR

ADDRESS Box 1184

McPherson, Kansas 67460

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3528 PBDT

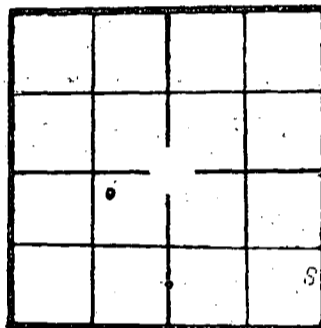
SPUD DATE 4/20/82 DATE COMPLETED

ELEV: GR 1376.9' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

(New) / (Used) casing.

CASING RECORD



WELL PLAT

KCC
KGS
MISC

(Office Use)

RECEIVED
STATE CORPORATION COMMISSION

SEP 26 1983

CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		12-3/4		95'		100	
		8-5/8		424'		150	
		5-1/2		3527'		125'	

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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3470'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,000 gals. 15% acid	3527-3531

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS
Oil 3.5 bbls. Gas — MCF Water 99% Gas-oil ratio — CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations OH

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum shale Depth 75'

Estimated height of cement behind Surface Pipe CL

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Shale	0	310		
Salt	310	430		
Lime and Shale	430	1300		
Shale and Lime	1300	2050		
Lime and Shale	2050	2360		
Shale and Lime	2360	2700		
Lime	2700	2855		
Lime and Shale	2855	2946		
Mississippi	2946	3175		
Lime	3175	3190		
Kinderhook	3190	3413		
Maquoketa	3413	3467		
Viola	3467	3526		
Simpson Sand	3526	3528		
T.D.		3528		3528

AFFIDAVIT

STATE OF Kansas, COUNTY OF McPherson SS,

Mark S. Casebeer OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (FOR)(OF) Falcon Energy Corporation OPERATOR OF THE Underwood "A" 1 LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "A" 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 1 DAY OF July, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Mark S. Casebeer

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF September 19 83

Joan C. Heter
NOTARY PUBLIC

MY COMMISSION

