

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR N - B Company, Inc.

API NO. 15-065-21,593 0000

ADDRESS P. O. Box 506

COUNTY Graham

Russell, KS 67665

FIELD

**CONTACT PERSON Joe K. Branum

PROD. FORMATION

PHONE 913-483-3518

LEASE Higer

PURCHASER

WELL NO. 2

ADDRESS

WELL LOCATION NE NE NE

DRILLING Emphasis Oil Operations

330 Ft. from N Line and

CONTRACTOR

330 Ft. from E Line of

ADDRESS P. O. Box 506

the NE/4 SEC. 19 TWP. 8 RGE. 23W

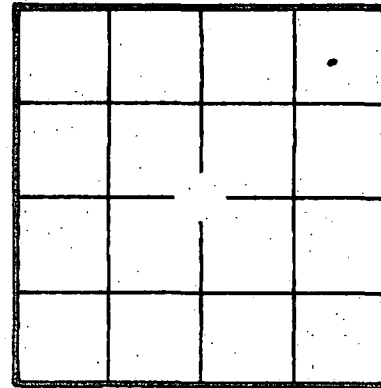
Russell, KS 67665

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC ___
KGS ___
(Office Use)

TOTAL DEPTH 3765' PBTD

SPUD DATE 2-21-82 Drilling DATE COMPLETED 2-27-82

ELEV: GR DF KB 2185'

DRILLED WITH (CABLE) (ROTARY) (K) TOOLS

Amount of surface pipe set and cemented 229' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF RUSSELL SS, I,

Joe K. Branum OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) N - B Company, Inc.

OPERATOR OF THE Higer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE RECORDED DAY OF , 19 , AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

JUL 24 1983

CONSERVATION DIVISION
Wichita, Kansas (S)

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF March, 19 82.

GLEND A R. TIFFIN
Russell County, Ks.
My Appt. Exp. 2-6-84

Joe K. Branum
Glenda R. Tiffin
NOTARY PUBLIC

MY COMMISSION EXPIRES: February 6, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

ELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-----|--------|-------------------------------|----------------------|
| Drill Stem Test #1 15-60-45-60 Recovery: 2' free oil 85' SOCM 435' SOCW IFP 88-177 IBHP 1097 EFP 306-423 EBHP (1058) | | | Heebner Toronto Lansing | 3485 3509 3526 |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12-3/4 | 8-5/8 | 24 | 224' | Common | 200 | 2% gel, 3% c.c. |
| Production | 7-7/8 | 5-1/2 | 14 | 3764' | Common | 100 | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 4 | 3/8 DP | 3680-82 |
| | | | 4 | 3/8 DP | 3684-86 |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

| | | |
|--------------------------|---|---------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|

| | | | | |
|---------------------------------|-----------------------|---------------|---------------|--------------------------|
| RATE OF PRODUCTION PER 24 HOURS | Oil <u>none</u> bbls. | Gas _____ MCF | Water _____ % | Gas-oil ratio _____ CFPP |
|---------------------------------|-----------------------|---------------|---------------|--------------------------|

| | |
|--|------------------------------|
| Disposition of gas (vented, used on lease or sold) | Perforations 3680-82 3684-86 |
|--|------------------------------|

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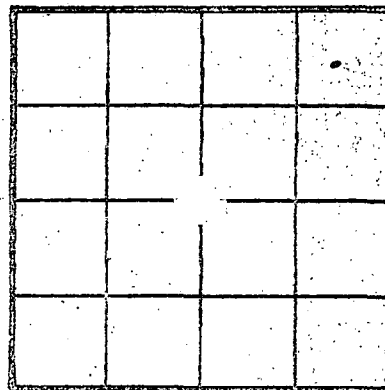
Russell, KS 67665

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KCC
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JUL 21 1983

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CONSERVATION DIVISION SS, Wichita, Kansas

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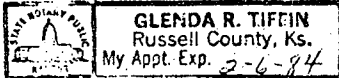
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LINER RECORD

PERFORATION RECORD

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|----------|-------------|--------------|---------------|-------------|----------------|
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| | | | 4 | 3/8 DP | 3684-86 |

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| | | |
|--|---|------------------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Oil none bbls. | Gas MCF |
| | Water % | Gas-oil ratio bbls. CFB |
| Disposition of gas (vented, used on lease or sold) | | Perforations 3680-82 3684-86 |