DAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) N - B Company, Inc. OPERATOR API NO. 15-065-21,593 COO P. O. Box 506 ADDRESS COUNTY Graham Russell, KS 67665 FIELD **CONTACT PERSON PROD. FORMATION Joe K. Branum PHONE 913-483-3518 Higer LEASE PURCHASER WELL NO. 2 ADDRESS WELL LOCATION NE NE NE Ft. from Line and Emphasis Oil Operations DRILLING 330 Ft. from CONTRACTOR Line of P. O. Box 506 ADDRESS the $^{
m NE}/4$ SEC. 19 TWP. 8 **RGE** - 23W Russell, KS 67665 WELL PLAT PLUGGING CONTRACTOR KCC ADDRESS KGS (Office Use) 3765' TOTAL DEPTH PBTD Drilling DATE COMPLETED 2-27-82 2-21-82 SPUD DATE ____ кв_ 2185' ELEV: GR DRILLED WITH (CANDLEX) (ROTARY) (XXX) TOOLS . DV Tool Used? Amount of surface pipe set and cemented 229' AFFIDAVIT __, COUNTY OF RUSSELL KANSAS SS, I, OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, Joe K. Branum (FOR)(OF) N - B Company, Inc. DEPOSES THAT HE IS President OPERATOR OF THE LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. HECEDAY OF TESTON SAID LEASE HAS BEEN COMPLETED AS OF THE , 19 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. JUL 2 4 1983 FURTHER AFFIANT SAITH NOT. CONSERVATION DIVISION Wichita, Kansas (S) SUBSCRIBED AND SWORN BEFORE ME THIS 1st March DAY OF **. 19** 82 GLENDA R. TIFFIN Russell County, Ks. My Appt. Exp. 2-6-84 NOTARY PUBLAC MY COMMISSION EXPIRES: ___ February 6, 1984 **The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

NAME

DEPTH

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Purpose of string Surface Paroduction	Size hole drilled 12-3/4 7-7/8 LINER RECOISOTION, ft. TUBING RECO	Sixe casing set (in 0.0.) 8-5/8 5-1/2 RD Socks co	Weight lbs/ft. 24 14 pment ure, shot, material used;	Setting dopth 224 ' 3764 ' Shots 4 CEMENT SQL	Common Common	PERFOR	Socks 200 100 100 ATION RECO	2% 2% 36 36	gel, 3% opth interval 80-82	
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OPERATOR	N - B Company, Inc.	API NO. 15-065-21,593
ADDRESS	P. O. Box 506	COUNTY Graham
· · · · · · · · · · · · · · · · · · ·	Russell, KS 67665	FIELD
*CONTACT P		PROD. FORMATION
	PHONE 913-483-3518	- LEASE Higer
PURCHASER		WELL NO • 2
DDRESS		WELL LOCATION NE NE NE
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RILLING	Emphasis Oil Operations	330 Ft. from N Line and 330
ONTRACTOR DDRESS	P. O. Box 506	Ft. from Line of
DD KEOU	s and	the NE/4 SEC. 19 TWP. 8 RCE. 23W
	Russell, KS [©] 67665	WELL PLAT
LUGGING_ONTRACTOR		KCC KCC
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-		(Office Use)
OTAL DEPTH	3765' PBTD	
-	2-21-82 DATE COMPLETED 2-27-82	
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*	AFFIDAVI	I T CUNSERVATION DIVISION
TATE OF	KANSAS , COUNTY OF	
Joe	K. Branum OF LAWFUL AGE, B	BEING FIRST DULY SWORN UPON HIS OATH,
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JBSCRIBED A	AND SWORN BEFORE ME THIS 1st DAY OF	OF March, 19_82
1 N & 1	ell County. Ks.	41 1000
GLEN Russe My Appt. I	xp. 2-1-94	NOTARY PUBLIC

initial test by the Commission required if the well produces more than 25 BOPD or is located in a Basic Order Pool. 'ELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including dopth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

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